

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 032096 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON BUREAU OF LAND SURVEY O. C. C.

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660 FNL & 660 FEL Section 27, T-21, R-37
Lea County, New Mexico, NMPM.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3400 GL

27-21-37

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Squ & Reperf

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well was squeezed and reperfed in the Drinkard and Blinebry pools using the following procedures:

Before TD 6567' Pay: Drinkard 6402-6501'. Perfs 6402-6412', 6416-6428, 6464-6476', 6486-6501'. On latest test 12-27-64 flwd 4 BO 1 BW, in 24 hours. CP pkr, 28/64" chk, GOR 10,364. Pay: Blinebry gas 5491-5900'. Perfs: 5491-5525, 5580-5725', 5845-5900', (gas completion) Work Done: Squ Drinkard perfs 6402-6501' W/200 sx class "c" cmt in two stages. Squ Blinebry perfs 5491-5900' W/200 sx class "c" cmt. Pulled pkr and tbq and drilled out to 6510'. Perfed Drinkard at 6411, 6417, 6422, 6431, 6469, 6477, 6481 and 6495 W/1 JSIF. Acidized interval 6411-6495 W/2000 gals acid W/1/2% HC2 using 8 ball sealers. Fraced interval 6411-6495 W/30,000 gals crude and 30,000# sd and 1500# "ADOMITE" Additive. Circ out 60' sand from 6454-6510. Moved pkr to 6448', test perfs 6469, 6477, 6481, & 6495, Acidized interval 6469-6495 W/4168 gals 15% acid W/1/2% HC2. Pld tbq and ran model "D" pkr and set at 6350'. Perf Blinebry at 5692, 5700, 5775, 5787, 5800, 5808, 5827, 5839, 5852, 5864, 5873, & 5879 W/1 JSIF. Acidized interval 5692-5879 W/1000 gals BDA acid. Fraced interval 6411-6495' W/30,000 gals crude, 30,000# sand, and 1500# "ADOMITE" Additives. This well was a projected Drinkard and Blinebry oil completion, but resulted in a Drinkard oil & Blinebry gas completion.

18. I hereby certify that the foregoing is true and correct

(See Page -2)

SIGNED

Hal R. Stephens

TITLE Staff Supervisor

DATE 3-21-66

(Leave space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS-5, PAN AM HOBBS-3, ATL ROS-2, CALIF MID-2, LPT

*See Instructions on Reverse Side

MAR 23 1966

J. L. GORDON
ACTING DISTRICT ENGINEER