

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Alameda, NM 88210

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(See other in-
structions on
reverse side)

BLM Roswell District
Modified Form No.
NMD60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT RECEIVED LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		APR - 1 1991	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVR. ☐ Other ☐		O.C.D.	
2. NAME OF OPERATOR Conoco Inc		3. ADDRESS OF OPERATOR 10 Besta Drive West Midland, TX 79705	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660 FNL & 1980 FNL FEL At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. LC - 32096A	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Lockhart A-27		9. WELL NO. #6	
10. FIELD AND POOL, OR WILDCAT Paddock		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA B Sect 27 Twp 21S Rng 37E	
9a. API Well No. 30 - 025 - 06804		14. PERMIT NO. n/a	
15. DATE SPUN n/a		16. DATE T.D. REACHED n/a	
17. DATE COMPL. (Ready to prod.) 2/18/91		18. ELEVATION (OF RKR, RT, GR, ETC.) 3412' DF	
20. TOTAL DEPTH, MD & TVD 6570'		21. PLUG, BACK T.D., MD & TVD 5280'	
22. IF MULTIPLE COMPL., HOW MANY? 1 completion		23. INTERVAL DRILLED BY ROTARY TOOLS n/a CABLE TOOLS n/a	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD) Paddock 5092'-5232'		25. WAS DIRECTIONAL SURVEY MADE n/a	
26. TYPE ELECTRIC AND OTHER LOGS RUN n/a		27. WAS WELL CORRED n/a	
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
Same as before			
CEMENTING RECORD			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
n/a			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	5190'	5190'	
31. PERFORATION RECORD (Interval, size and number)			
5092' - 5232'			
5092-94, 5103-05, 5112-14, 5118-23, 5133-37, 5144-46, 5151-57, 5162-66, 5172-75, 5204-12, 2 JSPF 116 shots 5223-32'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5092-5232		1200/150 HCL NEFE	
33. PRODUCTION			
DATE FIRST PRODUCTION 2-18-91		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing	
DATE OF TEST 3-18-91		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKER SIZE 25/64	PROD'N. FOR TEST PERIOD OIL--BBL. 110 GAS--MCF. 1417	WATER--BBL. 77 GAS-OIL RATIO 12.882
FLOW. TUBING PRESS. 500	CASING PRESSURE n/a	CALCULATED 24-HOUR RATE OIL--BBL. 110 GAS--MCF. 1417	WATER--BBL. 77 OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS n/a			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Lanette Nelson		TITLE Analyst - Oil Production	
		DATE 3-20-91	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			(same as before)

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

APR 1951