

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator <u>Conoco Inc.</u>	Well API No. <u>30-025-06804</u>
Address <u>10 Delta Drive West Midland, TX 79705</u>	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Lockhart A-27</u>	Well No. <u>6</u>	Pool Name, Including Formation <u>Paddock</u>	Kind of Lease State, (Federal) or Fee	Lease No. <u>LC-32096A</u>
Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>27</u> Township <u>21S</u> Range <u>37E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Texas-New Mexico Pipeline</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 2528 Hobbs, NM 88240</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Texaco Producing Inc.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 3000 Tulsa, OK 74102</u>
If well produces oil or liquids, give location of tanks. Unit <u>B</u> Sec. <u>27</u> Twp. <u>21S</u> Rge. <u>37E</u>	Is gas actually connected? <u>Yes</u> When? <u>2-18-91</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded <u>n/a</u>	Date Compl. Ready to Prod. <u>2/18/91</u>	Total Depth <u>6570</u>	P.B.T.D. <u>5280</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>3412 DF</u>	Name of Producing Formation <u>Paddock</u>	Top Oil/Gas Pay <u>5092</u>	Tubing Depth <u>5190</u>					
Perforations <u>5092-5232'</u>	<u>116 shots - 2 JSPT</u>		Depth Casing Shoe <u>Same as before</u>					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>Same as before</u>								

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank <u>2-18-91</u>	Date of Test <u>3-18-91</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Flowing</u>	
Length of Test <u>24</u>	Tubing Pressure <u>500</u>	Casing Pressure <u>n/a</u>	Choke Size <u>25/64</u>
Actual Prod. During Test <u>187</u>	Oil - Bbls. <u>110</u>	Water - Bbls. <u>77</u>	Gas - MCF <u>1417</u>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Nannette Nelson
Printed Name
Nannette Nelson
Date
3/20/91
Title
Analyst - Oil Prod.
Telephone No.
915-686-6553

OIL CONSERVATION DIVISION

Date Approved MAR 25 1991
By CHIEF OF DIVISION
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.