

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
U. S. GEOLOGICAL SURVEY
P. O. Box 460, Hobbs, N.M. 88240 HOBBS, NEW MEXICO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE

LC-032096(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Lockhart A-27

9. WELL NO.

6

10. FIELD OR WILDCAT NAME

Drinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27, T-21S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU, Kill well w/produced wtr. POOH w/rods, pmp, tbg. GIH w/RBP to 6490'. CD fill. POOH w/RBP. GIH & spot 966ls 15% HCl-NE. POOH. GIH w/pkr. to 6200', SN & tbg. Load backside w/ 2% KCL ttd fresh wtr. Pressure to 600 PSI. Acidize Drinkard (6363'-6565') as follows:

Pmp. 1666ls. 15% HCl-NE (2 ball sealers after every 266ls). Pmp. 3866ls. 15% HCl-NE. Divert w/ 300 lbs. diverting agent (50% graded rock salt & 50% benzoic acid flakes) mixed w/ 200 gals 10ppg brine. Pmp 3866ls. 15% HCl-NE. Over flush w/ 70 66ls. 2% KCL TFW. Swab back load. Release pkr at 6200'. POOH w/ pkr, SN, tbg. GIH w/OPMA, SN, tbg. SN at 6520'. GIH w/pmp, rods. Place well on production. Test.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm G. Dutton TITLE Administrative Supervisor DATE December 5, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: