

**DUPLICATE**

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Continental Oil Company (Address) Albuquerque, New Mexico

LEASE Lockhart A-27 WELL NO. 7 UNIT Ds 27 T 215 R 37E  
DATE WORK PERFORMED 7-28-55 POOL Drinkard oil - Blinebry gas

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other Dual Completion

Detailed account of work done, nature and quantity of materials used and results obtained.  
Work Done: Perf. Blinebry 5510-70 and 5625-5760. Acidized with 4,000 gals. sandfraced with 11,000 gals oil and 11,000# sand. Ran dual completion equipment.  
After: Drinkard: Flowed 17 bbls oil, no water, in 24 hrs thru 20/64" choke with 30" TP, no CP, gas volume 61 MCF, GCR 3659. Allowable 28. PL conn. shell PL Co. Tested 7-28-55. Blinebry: Pay Blinebry 5510-5760. Perfs. 5510-70, 5625-5760. Flowed 480 bbls distillate in 24 hrs thru 26/64" choke. Gravity 70.4. Calculated open flow potential 6280 MCFPD, SIP 1810 psia. Deliverability at 150 psig is 6065, at 600 is 5350 MCFPD. Estimated daily allowable 369 MCFPD. PL conn. El Paso Nat. Gas Co. Workover started 6-9-55, completed 7-28-55. Tested 7-19-55.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3429 TD 6630 PBD 6547 Prod. Int. 6515-6612 Compl Date 2-5-50  
Tbng. Dia 2-1/2 Tbng Depth 6522 Oil String Dia 7 Oil String Depth 6629  
Perf Interval (s) 6515-6612

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_ Lime \_\_\_\_\_

RESULTS OF WORKOVER:

|                                 | BEFORE          | AFTER                                      |
|---------------------------------|-----------------|--------------------------------------------|
| Date of Test                    | <u>11-11-54</u> | <u>Oil: 7-28-55</u><br><u>Gas: 7-19-55</u> |
| Oil Production, bbls. per day   | <u>28</u>       | <u>17</u>                                  |
| Gas Production, Mcf per day     | <u>157</u>      | <u>6280</u>                                |
| Water Production, bbls. per day | <u>0</u>        | <u>0</u>                                   |
| Gas-Oil Ratio, cu. ft. per bbl. | <u>5702</u>     | <u>3659</u>                                |
| Gas Well Potential, Mcf per day | <u>6280</u>     | <u>6280</u>                                |

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Ch. Linder  
Title Engineer  
Date SEP 16 1955

Name W.D. Allen  
Position District Superintendent  
Company Continental Oil Company