-	COMPLETIONS REPORT   PI# 30-T-0019 09/26/88 SEC 27 TWP 21S RGE 37E 20002   NMEX LEA * 810FNL 660FWL SEC   NWEX NWEX STATE COUNTY FOOTAGE   OPERATOR SPOT SPOT
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-	WELL NO LOCKHART "A-27" WELL CLASS INT FIN
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-	DRALERS TD PB 5440 OTD 6630 FM/TD DR INKARD LOCATION DESCRIPTION
-	LOCATION DESCRIPTION
-	TUBING DATA
-	TBG 2 7/8 AT 5273
-	INITIAL POTENTIAL
-	PADDOCK PERF 22 MCFD 149BW 24HRS PERF 5155- 5165 5175- 5180 5185- 5265 GROSS ACID 5155- 5265 138BBLS 5185- 5190 5250- 5265
-	
-	GOR, GTY-NO DETAIL PRODUCTION TEST DATA DRINKARD PERF
_	BRPG @ 6510 = 6612   6515 = 6612
-	BRPG @ 6350 6515- 6612 BLINEBRY PERF BLINEBRY PERF
-	PERF 5510- 5760 5510- 5760 BRPG @ 5480 5510- 5760
-	DRILLING PROGRESS DETAILS
-	CONOCO INC
-	

COMPLETIONS P1# 30-T-0019 09/26/88 SEC 27 TWP 21S RGE 37E PAGE 2 CONOCO INC DCKHART "A-27" DRILLING PROGRESS DETAILS BOX 460 HOBBS, NM 88240 505-393-4141 OWWO: OLD INFO: FORMERLY CONTINENTAL 01L #8 LOCKHART-FED A-27. SPUD 6/9/55. 13 3/8 @ 216 LOCKHART-FED A-27. SPUD 6/9/55. 13 3/8 @ 216 LOCKHART-FED A-27. SPUD 6/9/55. 19F 280 MCFGPD. SX. OTD 6630. COMP 7/28/55. 1PF 280 MCFGPD. SX. OTD 6630. COMP 7/28/55. 1PF 280 MCFGPD. PROD ZONE: BLINEBRY 5510-5760. 1PF 170 B0. PROD ZONE: DRINKARD 6515-6612. DUAL PRODUCER. 09/19 CMT FROM 6464-6510 CMT FROM 6310-6350 CMT FROM 5440-5480 09/19 COMP 9/11/87, IPP 1 B0, 22 MCFG, 149 BWPD, GOMP 9/11/87, IPP 1 B0, 22 MCFG, 149 BWPD, PROD ZONE - PADDOCK 5155-5265 FIRST REPORT & COMPLETION

STATE OF NEW MEXICO

## ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

GARREY CARRUTHERS

May 8, 1987

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

Conoco Inc. Box 460 Hobbs, NM 88240

Re: Packer Leakage Test -- Blinebry & Drinkard Pools Lockhart A-27 #8-D Section 27, T2IS, R37E

Gentlemen:

The above-referenced well is hereby exempted from the packer leakage test scheduled for May 1987, pending the recompletion of the well to the Paddock zone.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton Supervisor, District I

ed

cc: Danny Shastid

Conoco

Production Department Hobbs Division North American Production

Conoco Inc. P.O. Box 460 726 East Michigan Hobbs, NM 88240 (505) 393-4141

May 8, 1987

OK JS

New Mexico Oil Conservation Division P. O. Box 1980 Hobbs, NM 88240

Attention Jerry Sexton

Dear Sir:

Conoco requests an extension to repairing the Lockhart A-27 No. 8 well which failed its packer leakage test and was to be repaired by May 10, 1987. We have an approved workover procedure in the field. The BLM approved the workover on 8-26-86 and Conoco approved the AFE on 9-25-86.

The problem that is delaying us is the road into the well. The well was shut-in in 1983 and the rancher built a corral where the road was. We have talked with the rancher and if needed we will cut his corral and drive thru to work on the well. There is a different route we could take. The alternate route does not have to go thru anyone's yard or corral, but we have a different landowner. We have been trying to obtain a right-of-way since January, 1987. As soon as we obtain a right-of-way to build a road into this well, we will build the road and start work on the well. If we have not obtained a right-of-way in three months we will go back to the original road.

Your approval of this request is appreciated.

EITIS

E. L. Grant Production Superintendnet

tm



**R. E. Irelan** Division Manager Production Department Hobbs Division North American Production

Conoco Inc. P.O. Box 460 726 East Michigan Hobbs, NM 88240 (505) 393-4141

May 5, 1987

New Mexico Oil Conservation Division P. O. Box 1980 Hobbs, NM 88240

Attention Jerry Sexton

Gentlemen:

Packer Leakage Test - Lockhart A-27 No. 8

Notification has been made to BLM and NMOCD of our intention to abandon the Drinkard and Blinebry zones and recomplete to the Paddock zone on the following well:

#### Lockhart A-27 No. 8 - D-27-21S-37E

Due to delays in building the lease road into the subject well, we have not been able to recomplete the well at this time. We therefore request an exception to the package leakage test scheduled in May, 1987.

Yours very truly,

E. Jula

CAM:jr



TONEY ANAYA

GOVERNOR

### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

April 10, 1986

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88240 (505) 393-6161

Conoco Inc. P. O. Box 460 Hobbs, NM 88240

Re: Packer Leakage Test Lockhart A 27 No. 8-D Section 27, T-21-S, R-37-E

Gentlemen:

We are returning herewith packer leakage test on your Lockhart A 27, 8-D, 27-21-37.

Please repair this well and submit another packer leakage test.

Yours very truly,

OIL CONSERVATION DIVISION

(Jerry Sextón Supervisor, District I

JS:ds

12-4-86-5I for no PhT per JS. - Eff. 1-1-87. RS.

This form is <u>and</u> to be used for reporting passer lesinge tests in Northeest New Namion

## NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

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This form is <u>sti</u> to be used for reporting photor losinge tosts in Northwest New Maximo

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## NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

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#### NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C+128 Effective 1-1-65

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	All distances	must be from the outer boundaries of t	he Section.	
Operator		Legso		Well No.
CONTINENTA	LOIL CO.	LOCK HART	A - 27	8
Unit Letter Section	Township	LOCK HART Range 5 37-E	County	
				······································
Ground Level Elev:	from the NOR7H Producing Formation	ine and 660 feet	from the WEST	line
Ground Egyet Liev.	Producing Formation	Pool		Dedicated Acreage:
		DLINCORY	GAS	60 Acros
1. Outline the acre	age dedicated to the sub	ject well by colored pencil or	hachure marks on th	e plat below
	e lease is dedicated to t	he well, outline each and iden		
3. If more than one dated by commun	lease of different owners itization, unitization, forc	hip is dedicated to the well, ha e-pooling. etc?	ave the interests of	all owners been consoli-
Yes N		type of consolidation		
	,our j . /	t descriptions which have actu		
No allowable will forced-pooling, or sion.	be assigned to the well u otherwise) or until a non-s	ntil all interests have been co tandard unit, eliminating such	nsolidated (by comm interests, has been	nunitization, unitization, approved by the Commis-
+		<u> </u>		CERTIFICATION
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	•			in is true and complete to the
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AND OFFICE OIL										
GA5 RORATION OFFICE			SEE IN	SIRUCTIONS	FUR CO	MPLETING	THIS FOR	M ON THE REV	ERSE SIDE	
PERATOR								Oct 3 10	24 AM '63	
Operator	<u> </u>				SECTI	ONA				
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## INSTRUCTIONS FOR COMPLETION OF FORM C-128

1. Operator shall furnish and certify to the information called for in Section A.

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- 2. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

	NEW MEAICO	Gas well Plat	
11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	IL CONSERVATION COMM		
1 UPLICATE		DatHOBDS OFFICE OCC	HOBES
Operator	Lockhart A=27 Lease	<b>n</b> -0	

NEW MEXICO

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Name of Producing Formation\_Blinebry\_\_\_\_Pool\_Blinebry\_\_\_\_

No. Acres Dedicated to the Well 160

SECTION2	7TOWNSI	HIP21	
	• 3-E • 8		
2-E 4 ● 1-S	4-E ●		

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name CAR CCC Position District Superintendent Representing Continental Oil Co. Address Box 68, Eunice, N. M.

(over)

#### INSTRUCTIONS

1	Is this	gas	well	a	dual	completion?	Yes	<b>)</b>

2. If the answer to Question 1 is Yes, are there any other dually completed wells within the dedicated acreage? Yes No\_\_\_\_\_

A separate plat must be filed for each gas well, outlining the area dedicated to such well and showing the location of all other wells (oil and gas) within the outlined area.

Mail in duplicate to the district office for the district inwhich the well is located.