

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

ALM. OIL CONS. COMMISSION  
J. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Conoco Inc.

3. Address and Telephone No.  
10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1650' FWL, SEC. 27, T-21S, R-37E, UNIT LTR 'C'

5. Lease Designation and Serial No.

LC 032096A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

LOCKHART A-27 #7

9. API Well No.

30-025-06806

10. Field and Pool, or Exploratory Area

PADDOCK

11. County or Parish, State

LEA, NM

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☒ Casing Repair  
☐ Alarming Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-23-93 MIRU. SPOT 250g XYLENE W/ 50 bbl HOT-OIL W/ PARAFFIN DISPERSANT DN TBG, POOH W/ W/ PRODUCTION EQUIP. GIH W/ 5 1/2" RBP SET @ 4978', TEST CSG TO 1000# HELD. SPOT 2 SX SAND ON RBP. SHOOT 4 JSPF @ 2970'. GIH W/ TBG & PKR TO 2590' ATTEMPT TO ESTABLISH CIRC, NO CIRC. MIX & PUMP 100SX CLASS C CMT W/ 2% CACL2, PUMP @ 1760 PSI. RELEASE PKR & POOH. GIH PERF @ 2590', SET PRK @ 2345'. PUMP 470 SX CLASS 'C' CMT DISPLACE W. 11 bbl FW, CIRC GOOD CMT UP INTERMEDIATE CSG, POOH W/ PKR & TBG. TAG TOC @ 2426', DRILLED OUT TO 2600', FELL OUT TO 2640', TEST SQUEEZE TO 500PSI, SLIGHT GAIN IN PRESSURE. DRILL OUT OT 2796', POOH. GIH W/ PKR TO 2620' SEST LOWER SQUEEZE TO 500 PSI HELD. SPOT 10 SX CMT @ 2610', SQUEEZE @ 750#, POOH. GIH W/ BIT TAG TOC @ 2553', DO TO 2631', CIRC CLEAN, POOH. RELEASE RBP @ 4978', POOH. GIH W/ PRODUCTION EQUIPMENT.  
12-9-93 RDMO. RETURN WELL TO PRODUCTION.

ACCEPTED

JAN 11 1994

14. I hereby certify that the foregoing is true and correct

Signed

*Rich K. Gendley*

Title

SR. REGULATORY SPEC

Date

1-11-94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: