

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-13575.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC 072096 (2)	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N. M. I. U.	
2. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME Lockhart A-27	
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico 88240		8. FARM OR LEASE NAME 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL 4330' FWL of Sec. 27, T-21S, R-37E, in Lea County, N. Mex. At top prod. interval reported below At total depth Same		10. FIELD AND POOL, OR WILDCAT Wanty Also Pool	
14. PERMIT NO. Same		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27, T-21S, R-37E	
15. DATE SPUDDED		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED		13. STATE N. Mex.	
17. DATE COMPL. (Ready to prod.) 2-15-69		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3932' DF	
20. TOTAL DEPTH, MD & TVD PRTD 7343		19. ELEV. CASINGHEAD	
21. PLUG, BACK T.D., MD & TVD PRTD 7343		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
22. IF MULTIPLE COMPL., HOW MANY*		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6770' - 7297 abo	
25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN GR/N	
27. WAS WELL CORED		28. CASING RECORD (Report all strings set in well) Casing Size: No Change Weight, lb./ft.: Depth set (MD): Hole size: Cementing record: Amount pulled:	
29. LINER RECORD Size: TOP (MD): BOTTOM (MD): Sacks cement*: Screen (MD):		30. TUBING RECORD Size: 2 3/8" Depth set (MD): 6730 Packer set (MD):	
31. PERFORATION RECORD (Interval, size and number) 6770' - 6790' - 6809' - 6850' - 6885' - 6920' - 7055' - 7070' - 7171' - 7245' - 7267' - 7279' - 7297' - with 1 USPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth interval (MD): Amount and kind of material used: SQUEEZE 7456' - 7729' 100.00 L.W.L. Cement " 5796' - 5885 200.00 L.W.L. Cement Acid 6770' - 7297 9600 gals 15.2% LS TNE	
33. PRODUCTION Date first production: 2-15-69 Production method (Flowing, gas lift, pumping—size and type of pump): flowing Well status (Producing or shut-in): Producing		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED B. B. Varner		TITLE Staff Supervisor	
DATE 2-26-69		DATE 2-26-69	

*(See Instructions and Spaces for Additional Data on Reverse Side)

U.S.D.I. - 4 Pan Am. Well-2 File
Rev. mid-2 Atl. Rich. Res. 2