## (SUBMIT IN TRIPLICATE)



UNITED STATES 1853 UNIVERSITY DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Las Cruces
C M S	LC 032096 a

SUNDRY NOTICES A	AND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	11
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO ABANDON WELL	SUPPLEMENTARY WELL HISTORY
Notice of Intention to PB & Recon	
(INDICATE ABOVE BY CHECK MARK	NATURE OF REPORT, NOTICE, OR OTHER DATA)
	THE OF REPORT, NOTICE, OR OTHER DATA)
Lockhart A-27	12-31 , 19 62
Vell No3 is located1980 ft. from	${N \brace {\bf k}}$ line and 330 ft. from ${\bf k} \brack {\bf W}$ line of sec. 27
SW/A NW/A Sec. 27 (Twp.) (F	Range)
Blinebry (oil) Les	(Meridian)
(Field) (County or s	Subdivision) (State or Territory)
DETAIL	S OF WORK
Please refer to Form 9-331 Treated Blinebry perfs 5906-65' w/20 "ACOMITY". Failed to recover load. to perforate Blinebry 5796-5800, 5223 Blinebry perfs 5/96-5878 will be treated.	S OF WORK  weights, and lengths of proposed casings; indicate mudding jobs, cementer important proposed work)  A, approved 6-14-62, covering subject well, 000 gals lee crude, 20,000 sand, 1,000 Treatment unsuccessful. It is now proposed 2-24, 5838-44, 5862-65 and 5875-78° w/2 JSF ited w/1,000 gals 15% LETNS acid followed by the country will then be placed on production.  If ited upon completion of the above work.
Please refer to Form 9-331 Treated Slinebry perfs 5906-65 w/20 ************************************	weights, and lengths of proposed casings; indicate mudding jobs, cementer important proposed work)  A, approved (~1/4-62), covering subject well, one gals lee crude, 20,000 sand, 1,000 Treatment unsuccessful. It is now proposed 224, 5838-44, 5862-65 and 5875-78 w/2 JSF ited w/1,000 gals 15% LETMS acid followed by ited w/1,000 gals 15% LETMS acid followed by filed upon completion of the above work.  It is now proposed well acid followed by the gall will then be placed on production. It is now proposed to the above work.
Please refer to Form 9-331 Treated Slinebry perfs 5906-65' w/20 "ASCHITT". Failed to recover load. to perforate Slinebry 5796-5800, 522 Slinebry perfs 5/96-5878 will be treated to get using 15,000 lbs sand a subsequent report will be made a subsequent report will	weights, and lengths of proposed casings; indicate mudding jobs, cementer important proposed work)  A, approved (~14-62, covering subject well, 000 gals lee grude, 20,000 sand, 1,000 Treatment unsuccessful. It is now proposed 224, 5838-44, 5862-65 and 5875-78' w/2 JSP ited w/1,000 gals 15% LSTNS acid followed by ited will then be placed on production. It is now proposed to the above work.  The filed upon completion of the above work.
Please refer to Form 9-331 Treated Slinebry perfs 5906-65' w/20 "ASCHITT". Failed to recover load. to perforate Slinebry 5796-5800, 522 Slinebry perfs 5/96-5878 will be treated to subsequent report will be and a subsequent report will be a su	weights, and lengths of proposed casings; indicate mudding jobs, cementer important proposed work)  A. approved (-14-62, covering subject well, 000 gals lee crude, 20,000 sand, 1,000 Treatment unsuccessful. It is now proposed 2-24, 5838-44, 5862-65 and 5875-78' w/2 JSF ited w/1,000 gals 15% LiTTS acid followed by the well will then be placed on production. It is now proposed the sell will then be placed on production. It is now proposed by the Geological Survey before operations may be commenced.  By
Please refer to Form 9-331 Treated Slinebry perfs 5906-65 w/20 "ASCHITT". Failed to recover load. to perforate Blinebry 5796-5800, 522 Slinebry perfs 5/96-5878 will be treated to good to perforate Blinebry 5796-5800 form Slinebry perfs 5/96-5878 will be treated to good the same as the subsequent report will be a subsequent report will be treated to good form the subsequent report will be same as the subsequent report will be subsequent report wil	weights, and lengths of proposed casings; indicate mudding jobs, cementer important proposed work)  A, approved 6-14-62, covering subject well, 000 gals lee grude, 20,000 sand, 1,000 Treatment wasuccessful. It is now proposed 2-24, 5838-44, 5862-65 and 5875-78' w/2 JSF ited w/1,000 gals 15% LSTNS acid followed by ited will then be placed on production. It is now proposed to the above work.