(SUBMIT IN TRIPLICATE)

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## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Las	Cruces	1
Lease No.		032196	ŝ
Unit	MMI	<b>'</b> U	-

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTE		1	THE PROPERTY OF WATER COURT OFF
	NTION TO DRILL	· ·	SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
	NTION TO CHANGE PLANS		
	NTION TO TEST WATER SHUT NTION TO RE-DRILL OR REP.		***
	NTION TO RE-DRILL OR REP.		The state of the s
NOTICE OF INTE	NTION TO SHOUL OR ALTER C	ASING	SUPPLEMENTARY WELL HISTORY
	INTION TO ABANDON WELL		
	(INDICATE ABOV	E BY CHECK MARK N	IATURE OF REPORT, NOTICE, OR OTHER DATA)
Lockhai	ns A-27		<u>Ray 21 , 195'</u>
			line and 330 ft. from W line of sec. 27
1 Sac 9	6 27 nd Sec. No.)	21 37 (Twp.) (1	Range) (Meridian)
Hare	nd 500. 110.)	1.68	New Mexico
	'ield)	(County or	Subdivision) (State or Territory)
Befor	e Torkover: 5	Tolo 78	her important proposed work) 66' PB 7585' PF 12' elev 3432'. 66' PB 7585' PF 12' elev 3432'.
750%-	e Yorkover: 5 1 7466-7524'. 24'. TSD.	ac parts 7	66', PB 7585', DF 12', elev 3432'. soint 5 1/2" set at 7865'. Ferf 74 7466-90', 7508-24' with 6000 gals
, 750%-	e Yorkover: 5 1 7466-7524'. 24'. TSD.	ac parts 7	66', PB 7585', DF 12', elev 3432'.  soint 5 1/2" set at 7865'. Ferf 74  7466-90', 7508-24' with 6000 gals  adomite per gal.
, 750%- Work ase crud After mmell 74	e Forkover: 5 1 7466-7524'. 24'. TSD. Bone: Sandfra e with 15 san forkover: To 66-7524'. Ga	ac perfs 7 d and 0.14 h Dolo 786 sing point	66', PB 7585', DF 12', elev 3432'.  oint 5 1/2" set at 7865'. Ferf 74  2466-90', 7508-24' with 6000 gals  adomite per gal.  56', PB 7585', DF 12', elev 3432'.  5 1/2" set at 7865'. Perf 7466-9  no water. in 24 brs. Gas volume
750%- FFD, GOE	e Yorkover: 5 1 7465-7524'. 24'. TSD. Bone: Sandfra e with 15 san Workover: T 66-7524'. Ga Fumping 33.4 4131. DOR 3	ac perfs 7 d and 0.1d bolo 756 sing point bbls oil 3 bbls.	66', PB 7585', DF 12', elev 3432'.  oint 5 1/2" set at 7865'. Ferf 74  2466-90', 7508-24' with 6000 gals  adomite per gal.  66', PB 7585', DF 12', elev 3432'.  5 1/2" set at 7865'. Perf 7466-9  no water, in 24 brs. Gas volume  ally allowable 33 bbls oil.  sapleted 5-20-57, tested 5-20-57.
ise crud  after anell 74 05-24'.  FFL, COR	e Forkover:  1 7460-7524'.  24'. TSD.  Lone: Sandfree with 1/ San  ***********************************	ac perfs 7 d and 0.16 bolo 756 sing point bols oil bols25-57, co	coint 5 1/2" set at 7865. Ferf 76  2466-90', 7508-24' with 6000 gals  adomite per gal.  36', PB 7585', DF 12', elev 3432',  5 1/2" set at 7865'. Perf 7466-9  no water, in 24 hrs. Gas volume  aily allowable 33 bbls oil.  Expleted 5-20-57, tested 5-20-57.  writing by the Geological Survey before operations may be commenced.
After and 174 OS-24'. FFL, COM	e Yorkover: 5 1 7465-7524'. 24'. TSD. Bone: Sandfra e with 15 san Workover: T 66-7524'. Ga Fumping 33.4 4131. DOR 3	ac perfs 7 d and 0.16 bolo 756 sing point bols oil bols25-57, co	coint 5 1/2" set at 7865. Ferf 76  2466-90', 7508-24' with 6000 gals  adomite per gal.  36', PB 7585', DF 12', elev 3432',  5 1/2" set at 7865'. Perf 7466-9  no water, in 24 hrs. Gas volume  aily allowable 33 bbls oil.  Expleted 5-20-57, tested 5-20-57.  writing by the Geological Survey before operations may be commenced.
After mell 74 08-24	Forkover:  1 7460-7524.  24'. TSD.  Lone: Sandfre with 15 sandfre sand	ac perfs of and 0.18 d and 0.18 sing point bbls oil bbls25-57, co receive approval in	coint 5 1/2" set at 7865. Ferf 76  2466-90', 7508-24' with 6000 gals  adomite per gal.  36', PB 7585', DF 12', elev 3432',  5 1/2" set at 7865'. Perf 7466-9  no water, in 24 hrs. Gas volume  aily allowable 33 bbls oil.  Expleted 5-20-57, tested 5-20-57.  writing by the Geological Survey before operations may be commenced.
After and 174 OS-24'. FFL, COM	e Forkover:  1 7460-7524'.  24'. TSD.  Bone: Sandfrewith 1/ Sandfr	ac perfs of and 0.18 d and 0.18 sing point bbls oil bbls25-57, co receive approval in	coint 5 1/2" set at 7865. Ferf 74.  2466-90' 7508-24' with 6000 gals  adomite per gal.  36' PB 7585' DF 12' elev 3432'  55 1/2" set at 7865' Perf 7466-9  no water, in 24 hrs. Gas volume  aily allowable 33 bbls oil.  sapleted 5-20-57, tested 5-20-57.  writing by the Geological Survey before operations may be commenced.