	-	Kith Kith
pm q-2 194 Δ		
	OIL CONSERVATION COMMISSIO	
1 Land and the second sec	STATE OF N.J. NEXICO	SEE CORSERVATION COMMISS
	REQUEST FOR ALLOWABLE	I. KOEDS-DEFICE
Oil Well Gas Well	Place Hobbs, New Max Date December 7, 19	M N O P
Workover Well	Designate UNIT well is	
	B POOL Nare	
NOTICE OF COMPLETION OF: ((Lease) A. M. Lockhart A-27 th Line 330 feet f:	Well No. Line;
Section 27 Town	nship 21 South Range 3	7 Bast
		D 11-13-50
DATE STARTED 11-9-50 ELEVATION D. F. 3432	DATE COMPLETE: TOTAL DEFTH D	
CABLE TOOLS	ROTARY TOOLS	
PERFORATIONS DEPTH 7466		
	D DE DE CASING RECORDI DE DE	and the second
SIZE 18 3/4*		SAX CEMENT 230
SIZE	DEFIN SET	SAX CENENT 1362
SIZE 5 1/2 *	DEPTH SET	COLORISAN CENENT
	DEPTH SET	
TUBING RECORD	ACID RECORD I I IN LAR	SHOT RECORD
SIZE 21/2 DEPTH 7	543 NO. GALS. Rene	NO. QTS. Menne
and a second second Second second	NO. GALS.	
		are and the second second
T Anberdani ta	T. Grayburg	T. Miss.
T. Anhydrite T. Salt	T. San Andres	T. Dev.
P Calt	T Clonieto	T. Sil.
T. Yates	T. Drinkard 6343	T. Ord.
T. Seven Rivers	T. Wolfcamp	T. Granite ash 700
T. Queen	T. Penn.	T. Granite7857
	Connell PAY 7466 to 7524 WATER	
OTL OR CHES		
Initial Production Test Test after acid or shot	11-13-50 Pumping Flowed 600 barrels oil, no	Flowing
Initial Production Test Test after acid or shot through 40/64 choke.	11-13-50 Pumping Flowed 600 barrels oil, no GOR 675. GP 3004 TP 1004	Flowing
Initial Production Test Test after acid or shot through 40/64 * choke. Initial Gas Volume	11-13-50 Pumping Flowed 600 barrels oil, no GOR 675. GP 3004 TP 1004	Flowing
Initial Production Test Test after acid or shot through 40/64 choke. Initial Gas Volume DATE first oil run to tan	11-13-50 Pumping Flowed 600 berrels cll, ne cll, ne GOR 675. CP 3004 TP 1004 ks or gas to pipe line 12-	Flowing water, in 24 hours -1-50
Initial Production Test Test after acid or shot through 40/64 ehoke. Initial Gas Volume DATE first oil run to tan PIPE LINE TAKING OIL	11-13-50 Pumping Flowed 600 barrels oil, no GOR 675. GP 300f TP 100f ks or gas to pipe line 12- Texas-New Mexico Pipe Line C	Flowing water, in 24 hours
Initial Production Test Test after acid or shot <u>through 40/64" choke.</u> Initial Gas Volume DATE first oil run to tan PIPE LINE TAKING OIL REMARKS: "Plugged back f	11-13-50 Pumping Flowed 600 barrels oil, no GOR 675. GP 300f TP 100f ks or gas to pipe line 12- Texas-New Mexico Pipe Line C Tom Kilenburger tOOMPANY Co	Flowing water, in 24 hours
Initial Production Test Test after acid or shot through 40/64" choke. Initial Gas Volume DATE first oil run to tan PIPE LINE TAKING OIL	11-13-50 Pumping Flowed 600 barrels oil, no GOR 675. GP 3004 TP 1004 ks or gas to pipe line 12- Texas-Hew Maxies Pipe Line C rom Kllenburger tOOMPANY Co from Well No. 2-H SIGNED BY	Flowing mater, in 24 hours -1-50 20. mainental Oil Company Difference Difference
Initial Production Test Test after acid or shot through 40/64" choke. Initial Gas Volume DATE first oil run to tan PIPE LINE TAKING OIL REMARKS: *Plugged back f	11-13-50 Pumping Flowed 600 barrels oil, no GOR 675. GP 3004 TP 1004 ks or gas to pipe line 12- Texas-Hew Maxies Pipe Line C rom Kllenburger tOOMPANY Co from Well No. 2-H SIGNED BY	Flowing water, in 24 hours
Initial Production Test Test after acid or shot through 40/64" choke. Initial Gas Volume DATE first oil run to tan PIPE LINE TAKING OIL REMARKS: *Plugged back f Connell and redesignated	11-13-50 Pumping Flowed 600 barrels oil, no GOR 675. GP 3004 TP 1004 ks or gas to pipe line 12- Texas-Hew Maxies Pipe Line C rom Kllenburger tOOMPANY Co from Well No. 2-H SIGNED BY	Flowing mater, in 24 hours -1-50 20. mainental Oil Company Difference Difference
Initial Production Test Test after acid or shot through 40/64" choke. Initial Gas Volume DATE first oil run to tan PIPE LINE TAKING OIL REMARKS: *Plugged back f Connell and redesignated to Well Ko. 1-3.	11-13-50 Pumping Flowed 600 barrels oil, no GOR 675. GP 3004 TP 1004 ks or gas to pipe line 12- Texas-New Mexico Pipe Line C rom Ellenburger tOOMPANY Co From Well No. 2-E SIGNED BY	Flowing water, in 24 hours -1-50 20. mtimental Oil Company Modelsoft Isot. District Superintendent
Initial Production Test Test after acid or shot through 40/64" choke. Initial Gas Volume DATE first oil run to tan PIPE LINE TAKING OIL REMARKS: "Plugged back f Connell and redesignated	11-13-50 Pumping Flowed 600 barrels oil, no GOR 675. GP 3004 TP 1004 ks or gas to pipe line 12- Texas-New Mexico Pipe Line C rom Ellenburger tOOMPANY Co From Well No. 2-E SIGNED BY	Flowing water, in 24 hours -1-50 20. mtimental Oil Company Modelsoft Isot. District Superintendent
Initial Production Test Test after acid or shot through 40/64" choke. Initial Gas Volume DATE first oil run to tan PIPE LINE TAKING OIL REMARKS: *Plugged back f Connell and redesignated to Well Ko. 1-3.	11-13-50 Pumping Plowed 600 barrels cil, no dox 675. GP 3000 TP 1007 ks or gas to pipe line 12 Texas-How Maries Pipe Line C Trom Kilenburger teomPANY Co SIGNED BY SIGNED BY	Flowing mater, in 24 hours -1-50 20. mainental Oil Company Difference Difference

\$33

. . <u>.</u> .

and a second second

医前端 建金属

ويصور المراجع والمراجع والمراجع

 A transmission
A transmission</l Jio toregan.

a da ang

* RULE 1112. REQUEST FOR ALLOWABLE (FORM C - 104)

and a second day and a loss and a second second

المستحد ومن المراجع المراجع المراجع المراجع المراجع . من المراجع المراجع المراجع المراجع المراجع المحمد ومن من المحمد ومحمد ومحمد ومحمد المحمد ومن المحمد ومن المراجع المراجع المراجع المراجع المراجع المراجع المحمد المحمد ومحمد ومحمد ومحمد ومحمد ومحمد ومحمد ومحمد ومحمد ومحمد الم

and the second second

n an ann an Anna an Ann Anna an Anna an

ار این کار این این این این میشد. این میشند این میشاند این این

and a second A second secon

المراجع المحاج الي ومن محمد والدين المحمد المحمد والمحمد والمحمد والمحمد والمحمد والمحمد والمحمد والمحمد والمحمد والم

والمحاجر والتوجيع مراجر

ان از این از میکند. ۱۹۹۵ - میکند از میکند به میکند از میکند از میکند از میکند از میکند از میکند به میکند میکند میکند و میکند و میک ۱۹۹۵ - میکند از میکند میکند میکند از میکند از میکند از میکند و میکند و این میکند و میکند و میکند و میکند و میکن

. *

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any competed oil well. C - 110 " Certificate of Compliance " will not be approved until C - 104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Comission Office, to which Form 1 y 1 i C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Nexico. The allowable will be assigned effective 7:00 A. N., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.

ار اور ارتباع می از این از می می همچ و از مانیان. اور اور از این محمد از مان از می می همچ و این مانیان