

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
1625 N. French, Hobbs, NM 88240
DISTRICT II
811 South First, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Amended

WELL API NO.
30-025-06808

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
FEE

7. Lease Name or Unit Agreement Name
FF Hardison B

8. Well No.
5

9. Pool name or Wildcat
Tubb Oil & Gas (Pro Gas)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER **COMMINGLE**

2. Name of Operator
Exxon Mobil Corporation

3. Address of Operator **P.O. Box 4358**
Houston TX 77210-4358

4. Well Location
Unit Letter **O** : **660** Feet From The **SOUTH** Line and **1980** Feet From The **EAST** Line
Section **27** Township **21S** Range **37E** NMPM **Lea** County

10. Date Spudded **12/09/1991** 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) **04/24/2000** 13. Elevations (DF & RKB, RT, GR, etc.) **3395' DF** 14. Elev. Casinghead

15. Total Depth **6255'** 16. Plug Back T.D. **6235'** 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tool **X** Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name **5971', 6200', TUBB** 20. Was Directional Survey Made **NO**

21. Type Electric and Other Logs Run 22. Was Well Cored **NO**

23. CASING RECORD (Report all strings in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	355'	13 3/8"	325	
7 5/8"	26.4#	2796'	9 7/8"	1225	
5 1/2"	14#, 15.5#	6579'	6 3/4"	505	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	5941'	5941'

26. Perforation record (interval, size, and number)
CIBP@6255'
5971' - 6200' (PERFS), 35 SHOTS
5656' - 5902' (BLINEBRY PERFS), 148 PERFS
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6255' CIBP W/20' CMT ON TOP
5971' - 6255' ACIDIZED W/1008 GALS. 15% HCL
5971' - 6200' FRAC'D W/15200#'S 20/49/SAND

28. PRODUCTION
Date First Production **05/09/2000** Production Method (Flowing, gas lift, pumping - Size and type pump) **Rod Pump** Well Status (Prod. or Shut-in) **Producing**

Date of Test **08/14/2000** Hours Tested **24.0** Choke Size **32** Prod'n For Test Period Oil - Bbl. **0** Gas - MCF **94/52.64** Water - Bbl. **13/7.28** Gas - Oil Ratio **3899.28**

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) **19.152**

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **Exxon Mobil personnel**

30. List Attachments
C-103, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed Name **Laura R. Fosha**

Completions Asst. Contract Title Date **09/21/2000**
(713) 431-1826

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF
Southeastern New Mexico Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

Received
HODS
OCD