Submit to Appropriate District Office		Enci gy,	witters	als and mat	urai Ke	sources	Depar	tment				Rev	ised 1-1-89
State Lease - 6 copies Fee Lease - 5 copies	ee Lease - 5 copies ISTRICT I (25 N. French, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088							rГ	WELL API NO.				
DISTRICT I 1625 N. French, Hobbs									30-025-06808				
ISTRICT II South First, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088								F	5. Indicate	Тур	e of Lease	_	
Santa Fe, New Mexico 87304-2008 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV 2040 Pacheco, Santa Fe, NM 87505								L	STATE FEE				
									6. State Oil & Gas Lease No.				
							<u>-</u>	k	FEE				
	COMPLETION	OR REC	COMPL	ETION RE	PORT	AND LO	G		7 Lease No		Linit Acres		
1a. Type of Well:     OIL WELL       OIL WELL     GAS WELL   DRY OTHER									7. Lease Name or Unit Agreement Name FF Hardison B				
b. Type of Complet			<b>-</b> -1	DIFF	СС	OMMINO	GLE				2		
		BACK			THER								
2. Name of Operato	Exxon Mobil	Corporati	on						8. Well Ño 5	•			
3. Address of Opera									9. Pool nar	ne or	Wildcat		
· · · · · · · · · · · · · · · · · · ·	_	000		TX 7	7210-43	50		1			Gas (Pro (	(Gas)	
4. Well Location	Houston				/210-45	20		<u>L</u>					
Unit Letter	<u> </u>	Feet Fr	om The	SOUTH		Line an	d <u>198</u>	80	Fe	et Fro	m The $\underline{\mathbf{E}}$	AST	Lir
Section 27		Townsh	11p 21S		Range	37E		NM	PM	Lea			County
10. Date Spudded	11. Date T.D. Rea	ched		ompl. (Ready to F	Prod.)	13.	Elevatio 395' I	ns (DF &	RKB, RT	, GR	, etc.)	14. Elev.	Casinghead
12/09/1991	1		04	/24/2000									
5. Total Depth	16. Plug	Back T.D.		17. If Multiple Many Zone		w		tervals rilled By	I Rotary To	_	ĸ	Cable ]	l'ools
6255' 9. Producing Interval(	6235'	- Top Botto	m Name				L			_			
5971', 6200', TU			in, ivanie							2	NO	ectional Si	urvey Made
				<u> </u>			-		22. Was	 Wall			
1. Type Electric and	Other Logs Run										Cored		
1. Type Electric and	Other Logs Run									** 60		NO	
	Other Logs Run	CASI	NG R	ECORD	(Repo	ort all s	tring	s in v				NO	
	Other Logs Run WEIGHT L			RECORD		ort all s	tring		vell)				
3.				TH SET	HO		string						DUNT PULLED
3. CASING SIZE	WEIGHT L		DEPT	гн set 5'	НО 13	LE SIZE	string	CEM	vell) ENTING				DUNT PULLED
3. CASING SIZE 10 3/4"	WEIGHT L	B/FT.	DEP1	TH SET 5' 6'	НО 13 9	LE SIZE 3/8"	string	CEM	vell) ENTING 325				DUNT PULLED
3. CASING SIZE 10 3/4" 7 5/8"	WEIGHT L 40.5# 26.4#	B/FT.	DEP1 35 279	TH SET 5' 6'	НО 13 9	3/8" 7/8"	string	CEM	vell) ENTING 325 1225				DUNT PULLED
3. CASING SIZE 10 3/4" 7 5/8" 5 1/2"	WEIGHT L 40.5# 26.4#	B/FT.	DEP1 35: 279 657	rh set 5' 6' '9'	НО 13 9	3/8" 7/8"	string	CEM	vell) ENTING 325 1225 505	REC	ORD	AMC	DUNT PULLED
3. CASING SIZE 10 3/4" 7 5/8" 5 1/2" 4.	WEIGHT L 40.5# 26.4# 14#, 15.	B/FT. 5# LINER	DEP1 355 279 657 8 RECC	TH SET 5' 66' 79' DRD	HO 13 9 6	LE SIZE 3/8" 7/8" 5 3/4"		CEM	vell) ENTING 325 1225 505	REC	ORD		
3. CASING SIZE 10 3/4" 7 5/8" 5 1/2"	WEIGHT L 40.5# 26.4#	B/FT.	DEP1 355 279 657 8 RECC	rh set 5' 6' '9'	HO 13 9 6	3/8" 7/8"		25.	vell) ENTING 325 1225 505 SIZE	REC	ORD BING RE DEPTH	AMC CORD	PACKER SE
3. CASING SIZE 10 3/4" 7 5/8" 5 1/2" 4.	WEIGHT L 40.5# 26.4# 14#, 15.	B/FT. 5# LINER	DEP1 355 279 657 8 RECC	TH SET 5' 66' 79' DRD	HO 13 9 6	LE SIZE 3/8" 7/8" 5 3/4"		25.	vell) ENTING 325 1225 505	REC	ORD	AMC CORD	
3. CASING SIZE 10 3/4" 7 5/8" 5 1/2" 4. SIZE 26. Perforation recor	WEIGHT L. 40.5# 26.4# 14#, 15. TOP	B/FT. 5# LINER BOTT	DEP1 355 279 657 8 RECC	TH SET 5' 66' 79' DRD	HO 13 9 6	SCRE	EN	25.	vell) ENTING 325 505 SIZE 2 3/8"	ΓUB	ORD BING RE DEPTH 594	AMC	PACKER SE 5941'
3. CASING SIZE 10 3/4" 7 5/8" 5 1/2" 4. SIZE 26. Perforation recor CIBP@6255'	WEIGHT L1 40.5# 26.4# 14#, 15. TOP d (interval, size, an	B/FT. 5# LINER BOTI d number)	DEP1 355 279 657 8 RECC	TH SET 5' 66' 79' DRD	HO 13 9 6	SCRE	EN ID, SI	25. HOT, F	vell) ENTING 325 1225 505 SIZE 2 3/8" RACTU AMOU	REC TUB RE, NT	ORD BING RE DEPTI 594 CEME AND KIN	AMC CORD H SET 1' NT, SQ	PACKER SE 5941'
3. CASING SIZE 10 3/4" 7 5/8" 5 1/2" 4. SIZE 6. Perforation recor CIBP@6255' 5971' - 6200' (PE	WEIGHT L. 40.5# 26.4# 14#, 15. TOP d (interval, size, an <b>RFS), 35 SHO</b>	B/FT. 5# LINER BOTI d number)	DEP1 35: 279 657 R RECC TOM	TH SET 5' 66' 79' DRD	HO 13 9 6	27. AC	EN ID, SI INTER	25. 10T, F WAL 6255'	vell) ENTING 325 1225 505 SIZE 2 3/8" RACTU AMOU CIBP V	REC TUB RE, NT	ORD BING RE DEPTI 594 CEME AND KIN	AMC CORD H SET 1' NT, SQ ID MATH	PACKER SE 5941' UEEZE, ET ERIAL USED
3. CASING SIZE 10 3/4" 7 5/8" 5 1/2" 4. SIZE 6. Perforation recor CIBP@6255' 5971' - 6200' (PE	WEIGHT L. 40.5# 26.4# 14#, 15. TOP d (interval, size, an <b>RFS), 35 SHO</b>	B/FT. 5# LINER BOTI d number)	DEP1 35: 279 657 R RECC TOM	TH SET 5' 66' 79' DRD	HO 13 9 6	27. AC	EN ID, SH INTER 5971'	25. 10T, F WAL 6255' - 6255'	Vell) ENTING 325 1225 505 SIZE 2 3/8" RACTU AMOU CIBP V ACIDIZ	REC TUB RE, NT V/20	ORD BING RE DEPTH 594 , CEME AND KIN CMT O W/1008	AMC CORD H SET 1' NT, SQ D MATI DN TOP GALS.	PACKER SE 5941' UEEZE, ET ERIAL USED 15% HCL
3. CASING SIZE 10 3/4" 7 5/8" 5 1/2" 4. SIZE 26. Perforation recor CIBP@6255' 5971' - 6200' (PE 5656' - 5902' (BL	WEIGHT L. 40.5# 26.4# 14#, 15. TOP d (interval, size, an <b>RFS), 35 SHO</b>	B/FT. 5# LINER BOTI d number)	DEP1 35: 279 657 R RECC TOM	TH SET       5'       6'       '9'       ORD       SACKS CE	HO 13 9 6 MENT	LE SIZE 3/8" 7/8" 3/4" SCRE 27. AC DEPTH	EN ID, SH INTER 5971'	25. 10T, F WAL 6255' - 6255'	Vell) ENTING 325 1225 505 SIZE 2 3/8" RACTU AMOU CIBP V ACIDIZ	REC TUB RE, NT V/20	ORD BING RE DEPTI 594 CEME AND KIN	AMC CORD H SET 1' NT, SQ D MATI DN TOP GALS.	PACKER SE 5941' UEEZE, ET ERIAL USED 15% HCL
3. CASING SIZE 10 3/4" 7 5/8" 5 1/2" 4. SIZE 26. Perforation recor CIBP@6255' 5971' - 6200' (PE 5656' - 5902' (BL 8.	WEIGHT L. 40.5# 26.4# 14#, 15. TOP d (interval, size, an <b>RFS), 35 SHO</b>	B/FT. 5# LINER BOTT BOTT d number) TS FS), 148 P.	DEP1 35: 279 657 8 RECC FOM	PRODUC	HO 13 9 6 MENT	LE SIZE 3/8" 7/8" 3/4" SCRE 27. AC DEPTH	EN ID, SH INTER 5971' 5971'	25. 25. HOT, F WAL 6255' - 6250'	Vell) ENTING 325 1225 505 SIZE 2 3/8" RACTU AMOU CIBP V ACIDIZ	REC TUB RE, NT V/20	ORD BING RE DEPTH 594 , CEME ,	AMC CORD H SET 1' NT, SQ ID MATI NTOP GALS. S 20/49/	PACKER SE 5941' UEEZE, ET ERIAL USED 15% HCL
3. CASING SIZE 10 3/4" 7 5/8" 5 1/2" 4. SIZE 26. Perforation recor CIBP@6255' 5971' - 6200' (PE 5656' - 5902' (BL 8. ate First Production	WEIGHT L. 40.5# 26.4# 14#, 15. TOP d (interval, size, an <b>RFS), 35 SHO</b>	B/FT. 5# LINER BOTT BOTT d number) TS FS), 148 P. Production N	DEP1 35: 279 657 8 RECC FOM	TH SET 5' 6' '9' ORD SACKS CE SACKS CE	HO 13 9 6 MENT	LE SIZE 3/8" 7/8" 3/4" SCRE 27. AC DEPTH	EN ID, SH INTER 5971' 5971'	25. 25. HOT, F WAL 6255' - 6250'	Vell) ENTING 325 1225 505 SIZE 2 3/8" RACTU AMOU CIBP V ACIDIZ	REC TUB RE, NT V/20	ORD BING RE DEPTH 594 , CEME ,	AMC CORD H SET 1' NT, SQ ID MATI NTOP GALS. S 20/49/	PACKER SE 5941' UEEZE, ET ERIAL USED 15% HCL SAND or Shut-in)
3. CASING SIZE 10 3/4" 7 5/8" 5 1/2" 4. SIZE 26. Perforation recor CIBP@6255' 5971' - 6200' (PE 5656' - 5902' (BL 8. ate First Production 05/09/2000	WEIGHT L. 40.5# 26.4# 14#, 15. TOP d (interval, size, an <b>RFS), 35 SHO</b>	B/FT. 5# LINEF BOTI d number) FS FS), 148 P. Production N R	DEP1 35: 279 657 R RECC TOM ERFS	TH SET 5' 6' '9' ORD SACKS CE SACKS CE	HO 13 9 6 MENT	LE SIZE 3/8" 7/8" 3/4" SCRE 27. AC DEPTH	EN ID, SI INTER 5971' 5971'	25. 25. HOT, F WAL 6255' - 6250'	vell) ENTING 325 1225 505 SIZE 2 3/8" RACTU AMOU CIBP V ACIDIZ FRAC'I	REC TUB RE, NT V/20 ZED D W	ORD BING RE DEPTH 594 , CEME ,	AMC CORD SET 1' NT, SQ D MATI N TOP GALS. S 20/49/ stus (Prod	PACKER SE 5941' UEEZE, ET ERIAL USED 15% HCL SAND or Shut-in)
3. CASING SIZE 10 3/4" 7 5/8" 5 1/2" 4. SIZE 26. Perforation recor CIBP@6255' 5971' - 6200' (PE 5656' - 5902' (BL 3. ate First Production 05/09/2000 ate of Test	WEIGHT L1 40.5# 26.4# 14#, 15. TOP d (interval, size, an <b>RFS), 35 SHOT</b> INEBRY PERI Hours Tested 24.0	B/FT. 5# LINEF BOTI d number) FS FS), 148 P. Production N R	DEP1 35: 279 657 R RECC TOM ERFS fethod (F) od Pun	TH SET 5' %' '9' DRD SACKS CE SACKS CE	HO 13 9 6 MENT CTION , pumping	LE SIZE 3/8" 7/8" 3/4" SCRE 27. AC DEPTH V - Size and	EN ID, SI INTER 5971' 5971'	CEM 25. 10T, F VAL 6255' - 6200' Clas - MCF 23as - MCF 2.64/41	vell) ENTING 325 505 SIZE 2 3/8" RACTU AMOU CIBP V ACIDIZ FRAC'I	REC TUB RE, NT V/20 ZED D W	ORD BING RE DEPTI 594 , CEME AND KIN CMT 0 W/1008 /15200#'S Well Sta Pro- ter - Bbl. /5.72	AMC CORD H SET 1' NT, SQ D MATI DN TOP GALS. S 20/49/ atus (Prod oducing 33	PACKER SE 5941' UEEZE, ET ERIAL USED 15% HCL SAND or Shut-in) Gas - Oil Ratio 899.28
3. CASING SIZE 10 3/4" 7 5/8" 5 1/2" 4. 5 1/2" 4. 5 1/2" 5 1/	WEIGHT LI 40.5# 26.4# 14#, 15. TOP d (interval, size, an RFS), 35 SHOT INEBRY PERI Hours Tested	B/FT. 5# LINER BOTI BOTI d number) FS FS), 148 P. Production N R Chok 32 Calcu	DEP1 35: 279 657 R RECC OM ERFS fethod (F) od Pun e Size ulated 24-	TH SET 5' 66' 79' DRD SACKS CE DRD CRD CRD SACKS CE DRD PRODUC Lowing, gas Lift. np Prod'n For	HO 13 9 6 MENT CTION , pumping	LE SIZE 3/8" 7/8" 3/4" SCRE 27. AC DEPTH U - Size and il - Bbl.	EN ID, SH INTEF 5971' 5971' d type	CEM 25. 10T, F VAL 6255' - 6200' Clas - MCF 23as - MCF 2.64/41	vell) ENTING 325 1225 505 SIZE 2 3/8" RACTU AMOU CIBP W ACIDIZ FRAC'I	REC TUB RE, NT V/20 ZED D W	ORD ORD BING RE DEPTH 594 , CEME , CEME AND KIN CMT O W/1008 /15200#'S Well Sta Pro- ter - Bbl. /5.72 Oil Grav	AMC CORD H SET 1' NT, SQ D MATT NTOP GALS. 5 20/49/ atus (Prod. oducing 3( vity - API	PACKER SE 5941' UEEZE, ET ERIAL USED 15% HCL SAND or Shut-in) Gas - Oil Ratio
3. CASING SIZE 10 3/4" 7 5/8" 5 1/2" 4. SIZE 6. Perforation recor CIBP@6255' 5971' - 6200' (PE 5656' - 5902' (BL 3. ate First Production 05/09/2000 ate of Test 08/14/2000 low Tubing Press.	WEIGHT L1 40.5# 26.4# 14#, 15. TOP d (interval, size, an RFS), 35 SHOT INEBRY PERI Hours Tested 24.0 Casing Pressure	B/FT. 5# LINER BOTI BOTI BOTI BOTI BOTI FS), 148 P. Production N R Chok 32 Calcu Hour	DEP1 35: 279 657 R RECC OM ERFS fethod (F) od Pun e Size ulated 24-	TH SET 5' 6' 79' DRD SACKS CE SACKS CE Comparison SACKS CE SACKS CE SACKS CE SACKS CE SACKS CE SACKS CE SACKS CE	HO 13 9 6 MENT CTION , pumping	LE SIZE 3/8" 7/8" 3/4" SCRE 27. AC DEPTH U - Size and 1 - Bbl. 56/5.94	EN ID, SH INTEF 5971' 5971' d type	CEM 25. 10T, F VAL 6255' - 6200' Clas - MCF 23as - MCF 2.64/41	vell) ENTING 325 1225 505 SIZE 2 3/8" RACTU AMOU CIBP V ACIDIZ FRAC'I FRAC'I	REC TUB RE, V/20 ZED D W	ORD ORD DEPTH 594 CEME AND KIN CMT O W/1008 /15200#'S Well Sta Pro- ter - Bbl. '5.72 Oil Grav	AMC CORD H SET 1' NT, SQ D MATI DN TOP GALS. S 20/49/ atus (Prod oducing 33	PACKER SE 5941' UEEZE, ET ERIAL USED 15% HCL SAND or Shut-in) Gas - Oil Ratio 899.28
3. CASING SIZE 10 3/4" 7 5/8" 5 1/2" 4. SIZE 26. Perforation recor CIBP@6255' 5971' - 6200' (PE 5656' - 5902' (BL 8. ate First Production 05/09/2000 ate of Test 08/14/2000 low Tubing Press. 9. Disposition of Gas Sold	WEIGHT L1 40.5# 26.4# 14#, 15. TOP d (interval, size, an RFS), 35 SHOT INEBRY PERI Hours Tested 24.0 Casing Pressure	B/FT. 5# LINER BOTI BOTI BOTI BOTI BOTI FS), 148 P. Production N R Chok 32 Calcu Hour	DEP1 35: 279 657 R RECC OM ERFS fethod (F) od Pun e Size ulated 24-	TH SET 5' 6' 79' DRD SACKS CE SACKS CE Comparison SACKS CE SACKS CE SACKS CE SACKS CE SACKS CE SACKS CE SACKS CE	HO 13 9 6 MENT CTION , pumping	LE SIZE 3/8" 7/8" 3/4" SCRE 27. AC DEPTH U - Size and 1 - Bbl. 56/5.94	EN ID, SH INTEF 5971' 5971' d type	CEM 25. 10T, F VAL 6255' - 6200' Clas - MCF 23as - MCF 2.64/41	vell) ENTING 325 1225 505 SIZE 2 3/8" RACTU AMOU CIBP V ACIDIZ FRAC'I FRAC'I	REC UB RE, V/20 D W Wa V/28/	ORD ORD BING RE DEPTH 594 , CEME , CEME AND KIN CMT O W/1008 /15200#'S Well Sta Pro- ter - Bbl. /5.72 Oil Grav	AMC CORD H SET 1' NT, SQ D MATH NTOP GALS. 5 20/49/ atus (Prod. 5 20/49/ atus (P	PACKER SE 5941' UEEZE, ET ERIAL USED 15% HCL SAND or Shut-in) Gas - Oil Ratio 899.28 - (Corr.)
3. CASING SIZE 10 3/4" 7 5/8" 5 1/2" 4. SIZE 26. Perforation recor CIBP@6255' 5971' - 6200' (PE 56556' - 5902' (BL 3. ate First Production 05/09/2000 ate of Test 08/14/2000 low Tubing Press. 9. Disposition of Gas Sold 0. List Attachments	WEIGHT L1 40.5# 26.4# 14#, 15. TOP d (interval, size, an RFS), 35 SHOT INEBRY PERI Hours Tested 24.0 Casing Pressure	B/FT. 5# LINER BOTI BOTI BOTI BOTI BOTI FS), 148 P. Production N R Chok 32 Calcu Hour	DEP1 35: 279 657 R RECC OM ERFS fethod (F) od Pun e Size ulated 24-	TH SET 5' 6' 79' DRD SACKS CE SACKS CE Comparison SACKS CE SACKS CE SACKS CE SACKS CE SACKS CE SACKS CE SACKS CE	HO 13 9 6 MENT CTION , pumping	LE SIZE 3/8" 7/8" 3/4" SCRE 27. AC DEPTH U - Size and 1 - Bbl. 56/5.94	EN ID, SH INTEF 5971' 5971' d type	CEM 25. 10T, F VAL 6255' - 6200' Clas - MCF 23as - MCF 2.64/41	vell) ENTING 325 1225 505 SIZE 2 3/8" RACTU AMOU CIBP V ACIDIZ FRAC'I FRAC'I	REC UB RE, V/20 D W Wa V/28/	ORD ORD DEPTH 594 CEME AND KIN CMT O W/1008 /15200#'S Well Sta Pro ter - Bbl. /5.72 Oil Gravents	AMC CORD H SET 1' NT, SQ D MATH NTOP GALS. 5 20/49/ atus (Prod. 5 20/49/ atus (P	PACKER SE 5941' UEEZE, ET BRIAL USED 15% HCL SAND or Shut-in) Gas - Oil Ratio 899.28 - (Corr.)
10 3/4" 7 5/8" 5 1/2" 4.	WEIGHT L1 40.5# 26.4# 14#, 15. TOP d (interval, size, an <b>RFS), 35 SHOT</b> <b>INEBRY PER</b> Hours Tested 24.0 Casing Pressure 	B/FT. 5# LINER BOTT BOTT d number) TS FS), 148 P. Production N R Chok 32 Calcu Hour vented, etc.)	DEP1 35: 279 657 CRECCTOM ERFS fethod (F) od Pun c Size lated 24- Rate	TH SET 5' 6' 79' DRD SACKS CE SACKS CE Composition SACKS CE SACKS C	HO 13 9 6 MENT CTION , pumping 0 1 7.	LE SIZE 3/8" 7/8" 3/4" SCRE 27. AC DEPTH 27. AC DEPTH 1 - Bbl. 56/5.94 Gas - Mu	EN ID, SH INTER 5971' 5971' d type 5 5 5 5 7 1'	CEM 25. 10T, F (VAL 6255' - 6250' - 62	vell) ENTING 325 505 SIZE 2 3/8" RACTU AMOU CIBP V ACIDIZ FRAC'I FRAC'I I .3 7 ter - Bbl.	REC TUB RE, NT V/20 D W Wa V.28/ Wittos	ORD DING RE DEPTH 594 , CEME AND KIN CMT 0 W/1008 /15200#'S Well Sta Pro ter - Bbl. /5.72 Oil Grav sssed By Mobil po	AMC CORD H SET 1' NT, SQ D MATT ON TOP GALS. S 20/49/ atus (Prod. oducing 33 vity - API 19.152 ersonne	PACKER SE 5941' UEEZE, ET ERIAL USED 15% HCL SAND or Shut-in) Gas - Oil Ratio 899.28 - (Corr.)
3.         CASING SIZE         10 3/4"         7 5/8"         5 1/2"         4.         SIZE         26. Perforation recor         CIBP@6255'         5971' - 6200' (PE         5656' - 5902' (BL         8.         ate First Production         05/09/2000         bit of Test         Disposition of Gas         Sold         0. List Attachments         C-103, C-104	WEIGHT L1 40.5# 26.4# 14#, 15. TOP d (interval, size, an <b>RFS), 35 SHOT</b> <b>INEBRY PER</b> Hours Tested 24.0 Casing Pressure 	B/FT. 5# LINER BOTT BOTT d number) TS FS), 148 P. Production N R Chok 32 Calcu Hour vented, etc.)	DEP1 35: 279 657 RECC OM ERFS fethod (F) od Pun e Size lated 24- Rate ooth sides	TH SET 5' 6' 79' DRD SACKS CE SACKS CE Composition SACKS CE SACKS C	HO 13 9 6 MENT CTION , pumping 0 1 7. is true	LE SIZE 3/8" 7/8" 3/4" SCRE 27. AC: DEPTH 27. AC: DEPTH 56/5.94 Gas - Mu Gas - Mu and comp	EN ID, SH INTER 5971' 5971' d type 5 5 5 5 7 1'	CEM 25. 10T, F VAL 6255' - 6255' - 6250' 0ump) Gas - MCF 2.64/41 We 1	vell) ENTING 325 1225 505 SIZE 2 3/8" RACTU AMOU CIBP V ACIDIZ FRAC'I FRAC'I FRAC'I I FRAC'I FRAC'I	REC UB RE, NT V/20 ZED D W Wa X.28/ With x.con 1 cnowld	ORD DING RE DEPTH 594 , CEME AND KIN CMT 0 W/1008 /15200#'S Well Sta Pro ter - Bbl. /5.72 Oil Grav sssed By Mobil po	AMC CORD H SET 1' NT, SQ D MATI DN TOP GALS. S 20/49/ atus (Prod. oducing 33 vity - API 19.152 ersonne belief	PACKER SE 5941' UEEZE, ET ERIAL USED 15% HCL SAND or Shut-in) Gas - Oil Ratio 899.28 - (Corr.)

This from is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all Special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF

Southeastern New Mexico				Northwestern New Mexico						
T. Anhy			_ Т.	T. Canvon.		. Ojo A	lamo		Т	. Penn. "B <u>"</u>
Γ Salt		т	T Strawn		. Kirtla	nd-Fruit	land	I	'. Penn. "C <u>"</u>	
B. Salt	3. Salt		Т	T Atoka		. Pictur	ed Cliffs	S	T	'. Penn. "D <u>"</u>
T. Yates			Т.	Miss	T. Cliff House				T	. Leadville
T. 7 Rivers			T.	T. Devonian		. Mene	fee		T	'. Madison
T. Oueen			Т.	T. Silurian		. Point	Lookout		Т	'. Elbert
T. Gravburg			Т.	Montova	tova T. Mancos				Т	. McCracken
T. San Andres			_ Т.	Simpson	_ T	. Gallu	p		Т	`. Ignacio Otzte
T. Glorieta		Т.	McKee	Base Greenhorn				1	. Granite	
T Paddock		т	Filenburger	T. Dakota				Т		
T. Blinet	T. Blinebry 5656'		T.	Gr Wash	T. Morrison				I	·
T Tubb		59711	т	Delaware Sand	T. Todilto				1	1
T Drink	ard		Т.	Bone Springs	T. Entrada				1	·
T. Abo			· · · ·		<b>I</b> .	1. Willgale				•
T Wolfe	T Wolfcamp				T. Chinle					· · · · · · · · · · · · · · · · · · ·
T Penn	T Penn				T. Permain					·
T. Cisco (Bough C)		т.		T. Penn "A" T					· ·	
	(8_	-,		OIL OR GAS S						
No. 1. fr	om 5650	5'	t	o <u>5902'</u>		No. 3	, from			to
No. 2, from <u>5971'</u>		t	o <u>6200'</u>	No. 4, from						
				IMPORTANT and elevation to which water r	ose i	n hole.				
No. 2, from				to				feet		
No. 3. fr	om			to		·		feet		
<b>,</b>				OLOGY RECORD (At						
From	То	Thickness in Feet	·	Lithology	F	rom	То	Thickness in Feet		Lithology