

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
1625 N. French, Hobbs, NM 88240  
DISTRICT II  
811 South First, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410  
DISTRICT IV  
2040 Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-06808

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.  
FEE

7. Lease Name or Unit Agreement Name  
FF Hardison B

8. Well No.  
5

9. Pool name or Wildcat  
Tubb Oil & Gas (Pro Gas)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☒ COMMINGLE

2. Name of Operator  
Exxon Mobil Corporation

3. Address of Operator P.O. Box 4358  
Houston TX 77210-4358

4. Well Location  
Unit Letter O : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line  
Section 27 Township 21S Range 37E NMPM Lea County

10. Date Spudded 12/09/1991  
11. Date T.D. Reached  
12. Date Compl. (Ready to Prod.) 04/24/2000  
13. Elevations (DF & RKB, RT, GR, etc.) 3395' DF  
14. Elev. Casinghead

15. Total Depth 6255'  
16. Plug Back T.D. 6235'  
17. If Multiple Compl. How Many Zones?  
18. Intervals Drilled By  
19. Producing Interval(s), of this completion - Top, Bottom, Name 5971', 6200', TUBB  
20. Was Directional Survey Made NO  
21. Type Electric and Other Logs Run  
22. Was Well Cored NO

23. CASING RECORD (Report all strings in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	355'	13 3/8"	325	
7 5/8"	26.4#	2796'	9 7/8"	1225	
5 1/2"	14#, 15.5#	6579'	6 3/4"	505	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
2 3/8"		5941'		

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	5941'	5941'

26. Perforation record (interval, size, and number)  
CIBP@6255'  
5971' - 6200' (PERFS), 35 SHOTS  
5656' - 5902' (BLINEBRY PERFS), 148 PERFS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
6255' CIBP W/20' CMT ON TOP  
5971' - 6255' ACIDIZED W/1008 GALS. 15% HCL  
5971' - 6200' FRAC'D W/15200#'S 20/49/SAND

28. PRODUCTION

Date First Production 05/09/2000  
Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump  
Well Status (Prod. or Shut-in) Producing

Date of Test 08/14/2000  
Hours Tested 24.0  
Choke Size 32  
Prod'n For Test Period 7.56/5.94  
Oil - Bbl. 52.64/41.3  
Gas - MCF 7.28/5.72  
Water - Bbl. 3899.28  
Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 19.152

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold  
Test Witnessed By Exxon Mobil personnel

30. List Attachments  
C-103, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name Laura R. Fosha Completions Asst. Contract Title Date 08/25/2000

(713) 431-1826

