Submit 3 Copies to Appropriate District Office	State of New Mexi Energy, Minerals and Natural Res			Form C-103	
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 811 South First, Artesia NM 88210	OIL CONSERVATION P.O. Box 2088	DIVISION	WELL API NO. 30-025-06808	Revised March 25, 1999	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV	/504-2088	5. Indicate Type of Lease STATE FEE			
2040 South Pacheco, Sante Fe, NM 8750			6. State Oil & Gas Lease I FEE	No.	
SUNDRY N (DO NOT USE THIS FORM FOR	OTICES AND REPORTS ON WE PROPOSALS TO DRILL OR TO DEEPEN	LLS I OR PLUG BACK TO A			
DIFFERENT RE (FO	ERMIT"	7. Lease Name or Unit Agreement Name FF Hardison B			
1. Type of Well:					
Oil Well	Gas Well Other				
2. Name of Operator Exxon Corp.		8. Well No. .5			
3. Address of Operator P.O. Box 43 Houston	0-4358	9. Pool name or Wildcat Tubb 0il & Gas (Pro Gas)			
4. Well Location Unit Letter ?	6 Feet From The SOUTH	Line and	Feet From The EAST	Line	
Section 27	Township 21S	Range 37E N	мрн	Lea County	
	10. Elevation (Show whether 1 3393	DR, RKB, RT, GR, etc.)			
11.Check	Appropriate Box to Indicate N	lature of Notice, Rep	ort, or Other Data		
NOTICE OF I	NTENTION TO:	SUBSE	QUENT REPORT	OF:	
PERFORM REMEDIAL WORK] PLUG AND ABANDON \Box	REMEDIAL WORK		\square	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	g opns. 🛛 plug	& ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CE	MENT JOB \Box		
OTHER:		OTHER:		□	
12. Describe proposed or completed work) SEE RULE 1103. (For M	operations. (Clearly state all pertinent dultiple Completions: Attach wellbore d	etails, and give pertinent dat agram of proposed complet	tes, including estimated d ion or recompletion)	late of starting any proposed	
	ubb. The Blinebry will be perf'd 99. The following is the procedur		the Tubb. A downho	le commingling	

Check pressure on casing annuli, nipple down wellhead and install BOP.

Pull Equipment out of the hole and clean out to about 5,950'. Circulate hole clean.

Rig up well service unit and set RBP @ 5,950' to isolate Tubb perfs.

Perf well from about 5,656' to about 5,092'. Then, acidize with 6,700 gallons of 15% HCL

Frac Blinebry with about 85,000 gallons of Delta Frac 200, 145,000# of 20/40 sand and 18,000# of Super HS (RCS).

Run in hole with artificial lift equipment.

Rig down well service unit and return well to pump.

I hereby certify that the info	trmation above is true and complete to the best of my knowledge and belief.	Senior Regulatory Specialist	DATE 01/06/2000			
TYPE OR PRINT NAME	James R. Ward		TELEPHONE NO. (713) 431-1024			
(This space for State Use)	· · · · · · · · · · · · · · · · · · ·		FEB 15 2000			
APPROVED BY	۹ 	_ TITLE	DATE			

CONDITIONS OF APPROVAL IF ANY:



PO. Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1030 Rio Brasos Rd. , Axtec, NM 87410

District IV PS 39X 2088, Santa Fe, NM 87504-2088 Energy, Minerals & Natural Resources Department

UL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

□ AMENDED REPORT

	<u></u>		W	ELL L	OCAT		ACI	REAGE DE	DICATION	N PLAT		
3	API Numb 0025(8		Pool Code Poo					Pool No BLINEBRY (ol Name Y OIL & GAS (OIL)		
	perty Code 04180 F. F. HARDISON "B"								Well Number 5			
0076	OGRID No. 007673 Operator Name Exxon Corp.								Devotion			
Surface Location												
UL or lot no. Section Township Range Lot idn Feet from the North/South line Feet from the East/West line									st line	County		
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0.12 Miles E of EUNICE , New Mexico						Mexico.		DA		<u>29/99</u>		rowing File Name D.: A10294—5



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