

Submit to Appropriate
District Office
State Lease--6 copies
Fee Lease--5 copies

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

3002506808

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

FEE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☒ RECLASS

2. Name of Operator

EXXON CORPORATION

3. Address of Operator

ATTN: REGULATORY AFFAIRS
P. O. BOX 1600
MIDLAND, TX 79702

7. Lease Name or Unit Agreement Name

F F HARDISON B

8. Well No.

5

9. Pool name or Wildcat

TUBB GAS

4. Well Location

Unit Letter 0 : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line
Section 27 Township 21S Range 37E NMPM LEA County

10. Date Spudded

12/9/91

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

12/20/91

13. Elevations (LF & RKB, RT, GR, etc.)

3395

14. Elev. Casinghead

15. Total Depth

6580

16. Plug Back T.D.

6235

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

TUBB GAS 5971-6200

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	40.5	355	13 3/8	325	
7 5/8	26.4	2796	9 7/8	1225	
5 1/2	14, 15.5	6579	6 3/4	505	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	5941	5941

26. Perforation record (interval, size, and number)

SET CIBP @ 6255'
PERF 5971-6200 35 SHOTS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
CIBP @6255'	20' CMT ON TOP
5971-6255	ACIDIZE W/1008 GALS 15% H
5971-6200	FRAC W/15200# 20/49 SAND

28. PRODUCTION

Date First Production 12/21/91 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP Well Status (Prod. or Shut-in)

Date of Test 01/13/93 Hours Tested 72 Choke Size 1 Prod'n For Test Period 1 Oil - Bbl. 565 Gas - MCF 1 Water - Bbl. 565000 Gas - Oil Ratio

Flow Tubing Press. 34.2 Casing Pressure 34.2 Calculated 24-Hour Rate 34.2 Oil - Bbl. 34.2 Gas - MCF 34.2 Water - Bbl. 34.2 Oil - API (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Sharon B. Timlin

Printed

Name Sharon B. Timlin

Title Sr. Staff Office Assistant Date 02/26/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

RECEIVED

MAR 04 1993

OCD HOBBS OFFICE

RECEIVED

EAR 0 2 1993

OCD HORNS OFFICE