ubmit 5 copies ppropriate District Office DISTRICT I	State of New Mexico Energy, Minerals and Natural Resources Department		ent	Form C-104 Revised 1-1-89 See Instructions
O. Box 1980, Hobbs, NM 88240	OIL CONSERVA	ATION DIVISION	I	at Bottom of Pag
O. Drawer DD, Artesia, NM 88210		Box 2088		
<u>ISTRICT III</u> 000 Rio Brazos Rd., Aztec, NM 87410)	Mexico 87504-2088	ATION	
	REQUEST FOR ALLOWA TO TRANSPORT OI	BLE AND AUTHORIZ L AND NATURAL GA		
EXXON CORPOR	RATION		Well API No.	2506808
	ATORY AFFAIRS		t	
MIDLAND . TX Reason(s) for Filing (Check proper box	79702	Other (Please exp	lain)	<u></u>
New Well	Change in Transporter of:	RECLASS		
Recompletion	Oil Dry Gas			
Change in Operator	Casinghead Gas 🗌 Condensate 🗌		<u></u>	
change of operator give name address of previous operator				
I. DESCRIPTION OF V	WELL AND LEASE	Downstian	Kind of Lease	Lease No.
ease Name F F HARDISON B	Well No. Pool Name, Includi	ng romaton	State, Federal or Fee	FEE
ocation	TUBB GAS	<u> </u>		.
Unit Letter 0	:	SOUTH Line and 198	0 Feet From The	EAST Line
				Country
Section 27 Town	nship 21-S Range 37-E	, NMPM,	LEA	County
II. DESIGNATION OF	TRANSPORTER OF OIL A	ND NATURAL GAS		
Name of Authorized Transporter of Oil TEXACO-NEW MEXIC	1 or Condensate X	Address (Give address to which BOX 42130, HOU		
Vame of Authorized Transporter of Ca		Address (Give address to which		
	ARBON & GASOLINE CO.	201 MAIN ST.,	FT. WORTH, 1	
f well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? E YES	When? 12/30/92	
this production is commingled with th	hat from any other lease or pool, give comming			
V. COMPLETION DAT	Oil Well Gas Well	New Well Workover D		ame Res'v Diff Res
Designate Type of Comp	letion - (X)		<u> </u>	
Date Spudded 12/9/91	Date Compl. Ready to Prod. 12/20/91	Total Depth 6580	P.B.T.D. 6235	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
3395DF	TUBB GAS	5971	5940	<u> </u>
Perforations 5971-6200			Depth Casing	shoe
	TUBING, CASING AN	D CEMENTING RECO	DRD	÷
HOLE SIZE		DEPTH SET		CKS CEMENT
	CASING & TUBING SIZE			
13 3/8	CASING & TUBING SIZE	355	325 SX	
9 7/8	10 3/4 7 5/8	2796	1225SX	
	10 3/4			
9 7/8 6 3/4	10 3/4 7 5/8 5 1/2	2796 6579	1225SX	
9 7/8 6 3/4 V. TEST DATA AND RI	10 3/4 7 5/8 5 1/2 EQUEST FOR ALLOWABLE	2796 6579 be equal to or exceed top allowable	1225SX 505SX for this depth or be for ful	[24 hours.]
9 7/8 6 3/4 V. TEST DATA AND RI DIL WELL (Test must be aft	10 3/4 7 5/8 5 1/2	2796 6579	1225SX 505SX for this depth or be for ful	(24 hours.)
9 7/8 6 3/4 V. TEST DATA AND RI DIL WELL (Test must be after Date First New Oil Run To Tank	10 3/4 7 5/8 5 1/2 EQUEST FOR ALLOWABLE ter recovery of total volume of load oil and must Date of Test	2796 6579 be equal to or exceed top allowable Producing Method (Flow, pur	1225SX 505SX for this depth or be for full p, gas lift, etc.)	24 hours.)
9 7/8 6 3/4 V. TEST DATA AND RI DIL WELL (Test must be after Date First New Oil Run To Tank	10 3/4 7 5/8 5 1/2 EQUEST FOR ALLOWABLE ter recovery of total volume of load oil and must	2796 6579 be equal to or exceed top allowable	1225SX 505SX for this depth or be for ful	(24 hours.)
9 7/8 6 3/4 7. TEST DATA AND RI DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	10 3/4 7 5/8 5 1/2 EQUEST FOR ALLOWABLE ter recovery of total volume of load oil and must Date of Test	2796 6579 be equal to or exceed top allowable Producing Method (Flow, pur	1225SX 505SX for this depth or be for full p, gas lift, etc.)	(24 hours.)
9 7/8 6 3/4 V. TEST DATA AND RI DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	10 3/4 7 5/8 5 1/2 EQUEST FOR ALLOWABLE ter recovery of total volume of load oil and must Date of Test Tubing Pressure	2796 6579 E be equal to or exceed top allowable Producing Method (Flow, pur Casing Pressure	1225SX 505SX 2 for this depth or be for ful p, gas lift, etc.) Choke Size	· · · · · · · · · · · · · · · · · · ·
9 7/8 6 3/4 V. TEST DATA AND RI DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	10 3/4 7 5/8 5 1/2 EQUEST FOR ALLOWABLE ter recovery of total volume of load oil and must Date of Test Tubing Pressure	2796 6579 E be equal to or exceed top allowable Producing Method (Flow, pur Casing Pressure	1225SX 505SX 2 for this depth or be for ful p, gas lift, etc.) Choke Size	(24 hours.)
9 7/8 6 3/4 V. TEST DATA AND RI DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod Test - MCF/D	10 3/4 7 5/8 5 1/2 EQUEST FOR ALLOWABLE ter recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test	2796 6579 be equal to or exceed top allowable Producing Method (Flow, pur Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	1225SX 505SX c for this depth or be for ful p, gas lift, etc.) Choke Size Gas-MCF	•
9 7/8 6 3/4 V. TEST DATA AND RI DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod Test - MCF/D 565	10 3/4 7 5/8 5 1/2 EQUEST FOR ALLOWABLE ter recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test 72	2796 6579 De equal to or exceed top allowable Producing Method (Flow, pur Casing Pressure Water - Bbls. Bbls. Condensate/MMCF 1	1225SX 505SX c for this depth or be for ful p, gas lift, etc.) Choke Size Gas-MCF Gravity of Cor 34.2	•
9 7/8 6 3/4 V. TEST DATA AND RI DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod Test - MCF/D 565	10 3/4 7 5/8 5 1/2 EQUEST FOR ALLOWABLE ter recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test	2796 6579 be equal to or exceed top allowable Producing Method (Flow, pur Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	1225SX 505SX c for this depth or be for ful p, gas lift, etc.) Choke Size Gas-MCF	•
9 7/8 6 3/4 V. TEST DATA AND RI OIL WELL (Test myst be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod Test - MCF/D 565 Testing Method (pilot, back pr.)	10 3/4 7 5/8 5 1/2 EQUEST FOR ALLOWABLE ter recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test 72 Tubing Pressure (Shut-in)	2796 6579 E be equal to or exceed top allowable Producing Method (Flow, pure Casing Pressure Water - Bbls. Bbls. Condensate/MMCF 1 Casing Pressure (Shut-in)	1225SX 505SX c for this depth or be for ful p, gas lift, etc.) Choke Size Gas-MCF Gravity of Cor 34.2	, densate
9 7/8 6 3/4 V. TEST DATA AND RI DIL WELL (Test must be after Date First New Oil Run To Tank Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod Test - MCF/D 565 Testing Method (pitot,back pr.) VI. OPERATOR CERTI I hereby certify that the rules and reg	10 3/4 7 5/8 5 1/2 EQUEST FOR ALLOWABLE ter recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test 72 Tubing Pressure (Shut-in) IFICATE OF COMPLIANCE gulations of the Oil Conservation	2796 6579 E be equal to or exceed top allowable Producing Method (Flow, pure Casing Pressure Water - Bbls. Bbls. Condensate/MMCF 1 Casing Pressure (Shut-in)	1225SX 505SX 505SX c for this depth or be for full up, gas lift, etc.) Choke Size Gas-MCF Gravity of Cor 34.2 Choke Size	,densate
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9 7/8 6 3/4 V. TEST DATA AND RI OIL WELL (Test must be after Date First New Oil Run To Tank Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod Test - MCF/D 565 Testing Method (pitot, back pr.) VI. OPERATOR CERTI I hereby certify that the rules and reg Division have been complied with ar true and complete to the best of my in Actual Marcon Division have been completed with ar true and complete to the best of my in Actual Prod Test - MCF/D	10 3/4 7 5/8 5 1/2 EQUEST FOR ALLOWABLE ter recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test 72 Tubing Pressure (Shut-in) IFICATE OF COMPLIANCE gulations of the Oil Conservation nd that the information given above is	2796 6579 Centre of exceed top allowable Producing Method (Flow, pure Casing Pressure Water - Bbls. Bbls. Condensate/MMCF 1 Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Date Approved	1225SX 505SX for this depth or be for full p, gas lift, etc.) Choke Size Gas-MCF Gravity of Cor 34.2 Choke Size ONSERVATION	, idensate DIVISION 1993
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9 7/8 6 3/4 V. TEST DATA AND RI OIL WELL (Test must be after Date First New Oil Run To Tank Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod Test - MCF/D 565 Testing Method (pitot,back pr.) VI. OPERATOR CERTI I hereby certify that the rules and reg Division have been complied with ar true and somplete to the best of my Signature Sharon B. Timlin	10 3/4 7 5/8 5 1/2 EQUEST FOR ALLOWABLE ter recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test 72 Tubing Pressure (Shut-in) IFICATE OF COMPLIANCE gulations of the Oil Conservation nd that the information given above is knowledge and belief. St.Staff Office Assistant Title	2796 6579 Casing Pressure Water - Bbls. Bbls. Condensate/MMCF 1 Casing Pressure (Shut-in) Casing	1225SX 505SX 505SX For this depth or be for full p, gas lift, etc.) Choke Size Gas-MCF Gas-MCF Choke Size Choke Size Choke Size Choke Size Choke Size	ndensate DIVISION 1933 XTOM

ISTRUCTIONS: 1) Request for allowable for newly drilled or deepend well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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