Submit 5 Copies Appropriate District Office DISTRICT 1		State of New Mexico Energy, Minerals and Natural Resources Department							Form C-104 Revised 1-1-89 See Instructions			
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II		OILO	CONS		ATION I	DIVISI	ION				atom of Page	
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Operator Exxon Corp.								Well	API No.	00 250	6000	
Address P.O. Box 1600, Mid	land, Te	exas 79	702					·		00 250	6808	
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and address of previous operator			-					(Janée	K Dri	kard al	
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Location ()	660	- '	•								<u></u>	
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Section 27 Townsh	nip 21S		Range	<u>37E</u>	, NI	IPM,			Lei	a	County	
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	NSPORTE	OF OF O			RAL GAS Address (Give	address to	which or		com of this	forms in the h	+4	
Texas - New Mexico				<u></u>					77242-2		SERI)	
Name of Authorized Transporter of Casin Sid Richardson Car		X.	or Dry (Gas 🛄	Address (Giw	e address to	which ap	proved	copy of this j	form is to be	sent)	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

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