

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)
3002506808

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

F.F. Hardison "B"

8. Well No.

5

9. Pool name or Wildcat

Tubb

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☒

b. Type of Well:

OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator

Exxon Corp.

3. Address of Operator

P.O. Box 1600, Midland, TX 79702-1600

4. Well Location

Unit Letter 0 : 660 Feet From The south Line and 1980 Feet From The east Line

Section 27 Township 21S Range 37E NMPM LEA County

10. Proposed Depth
OTD 6580

11. Formation
Tubb

12. Rotary or C.T.
Rotary

13. Elevations (Show whether DF, RT, GR, etc.)
3395 DF

14. Kind & Status Plug. Bond
Blanket

15. Drilling Contractor
Unknown

16. Approx. Date Work will start
Upon approval

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13-3/8	10-3/4	40.5	355	325	surf.
9-7/8	7-5/8	26.4	2796	1225	surf.
6-3/4	5-1/2	14, 15.5	6579	505	1855

Abandon Drinkard perfs (6288'-6570'), CIBP @ 6255' with 20' cmt on top,
perf. Tubb (5971'-6200'), ac 2000 gal, frac 69380 gal/15200# sand.
Minimum BOP 2000 psi WP, double ram. Change areage deicated from 40 acs. to 160 acs.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

A. M. Correa

TITLE

Administrative Specialist

DATE

10/28/91

TYPE OR PRINT NAME

A. M. Correa

TELEPHONE NO. 915/688-753

(This space for State Use)

APPROVED BY

Orig. Signed by
Paul R. Routh
C. R. Routh

TITLE

DATE

NOV 05 1991

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway
Workover

Submit to Appropriate
District Office
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Fee Lease—3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-8

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

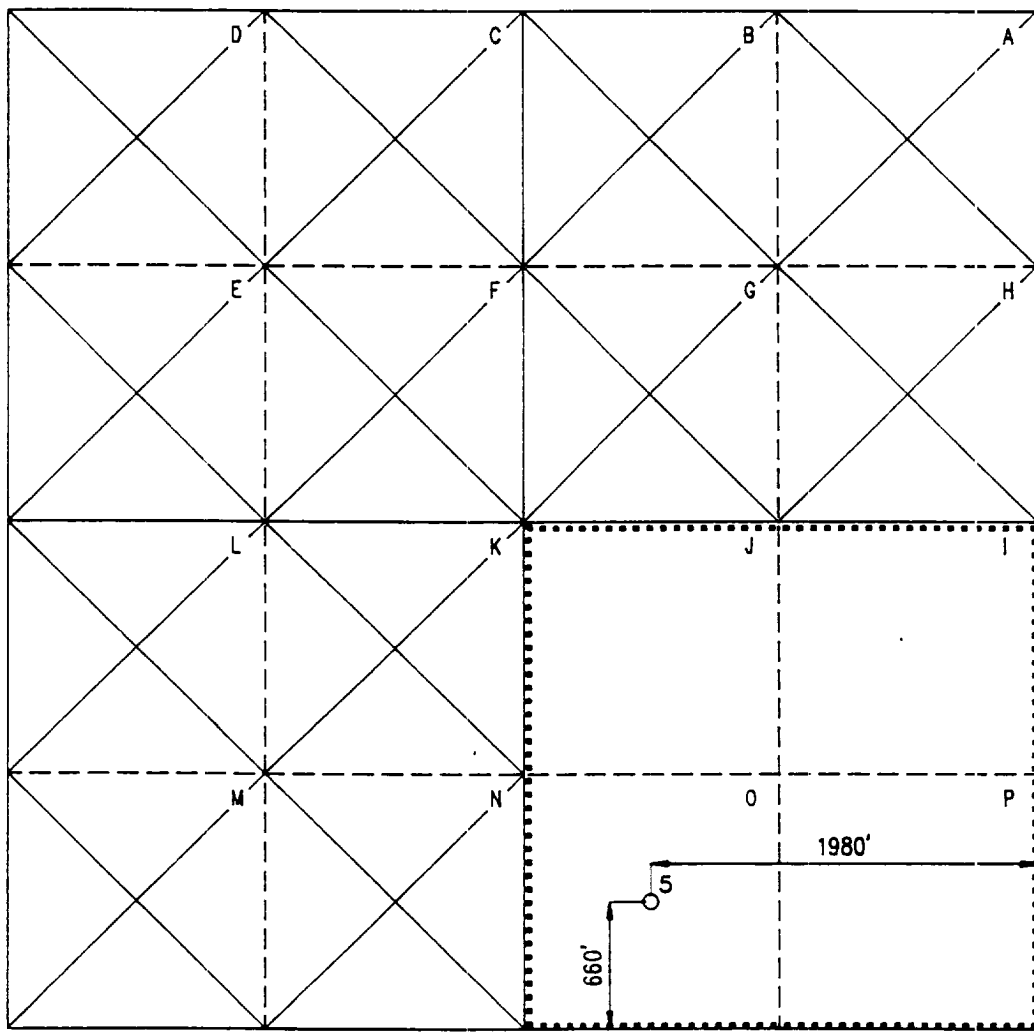
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator Exxon Corporation			Lease F.F. HARDISON "B"		Well No. 5
Unit Letter 0	Section 27	Township 21S	Range 37E	County NMPM	LEA
Actual Footage Location of Well: 660' feet from the SOUTH line and 1980' feet from the EAST line.					
Ground level Elev. DF 3395'	Producing Formation TUBB		Pool TUBB		Dedicated Acreage: 160 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes", type of consolidation _____
If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information
contained herein is true and complete to the
best of my knowledge and belief.

Signature

C. H. Harper

Printed Name

C. H. Harper

Position

PERMITS SUPERVISOR

Company Exxon Corporation

P.O. Box 1600—Midland, Tx.—79702

Date

10-24-91

SURVEYOR CERTIFICATION

I hereby certify that the well location
shown on this plat was plotted from field
notes of actual surveys made by me or
under my supervision, and that the same
is true and correct to the best of my
knowledge and belief.

Date Surveyed

8/21/46

Signature & Seal of
Professional Surveyor

Certificate No.

0.25 Miles NE of EUNICE, New Mexico.

C.E. File No. A00436G