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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Exxon Corporation</b>		8. Farm or Lease Name <b>F. F. Hardison "B"</b>
3. Address of Operator <b>Box 1600, Midland, TX 79701</b>		9. Well No. <b>5</b>
4. Location of Well UNIT LETTER <b>0</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>27</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3395 DF</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JCB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing and Packer. Ran GRN Log. Perf. 5½" csg. 6288-6408 w/27 shots. Ran retrievable BP, Pkr., and frac tbg. BP set at 6435, Pkr. at 6200. Frac perf 6288-6408 w/15,000 gal. K-1 pad plus 17,000 gal. 20% HCL.

Pulled frac tbg. pkr. and BP. Ran 2-3/8" production tubing set at 6165, with pkr. at 6161'.

Drinkard zone tested 203 MCF/D 16/64 ck, TP 190#. Well S.I.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. S. Dyer* TITLE Unit Head DATE 3-5-76

APPROVED BY *Edg. Signed by John Runyan* TITLE \_\_\_\_\_ DATE 3 10 1976

CONDITIONS OF APPROVAL, IF ANY: