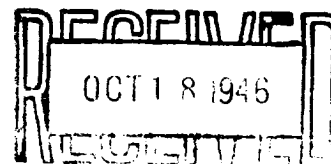


OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in duplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Midland, Texas

October 15, 1946

Place

Date

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the
Humble Oil & Refining Co. F. F. Hardison et al "B" Well No. 5 in the
 Company or Operator Lease

SW/4 of SE/4 of Sec. 27, T. 21-S, R. 37-E, N. M. P. M.,
Drinkard Field, Lea County.

The dates of this work were as follows: October 14, 1946

Notice of intention to do the work was ~~received~~ submitted on Form C-102 on October 14 19 46
 and approval of the proposed plan was ~~received~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Treated formation from 6440' to 6470' with 1500 gal. Western 15% acid. Max. and min. pressures: Tubing 2400#-1700#. Casing 2600#-2100#. Well kicked off without swabbing and flowed at rate of 32 bbls. oil per hr. Pulled tubing and removed packer. Reran tubing with 3' perforated nipple and bull plug on bottom, set at 6571.07'. Retreated perforations with 3500 gal. Western 15% L.T. Acid. Max. & min. pressures: Tubing 1000#-700#. Casing 1100#-850#. Well kicked off without swabbing. Now flowing into pits to clean, making 67.5 bbls. fluid per hour through open 2" tubing.

Witnessed by _____
 Name Company Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

15th day of October, 19 46Name [Signature]Position Division SuperintendentRepresenting Humble Oil & Refining Co.
Company or OperatorMy commission expires 6-1-46Address Box 1600 - Midland, Texas

Remarks:

APPROVED

Date OCT 18 1946

Roy Yarbrough
 Name
Oil & Gas Inspector
 Title