Form C-103

DUPLICATE

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED OCT 17 1946 HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Midland, Texas (Place) October 14, 1946 (Date)

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Humble Oil & Refining Company (Company or Operator) F. F. Hardison et al "B" (Lease) Well No. 5 in the SW/4 of SE/4 of Sec. 27, T. 21-S, R. 37-E, N. M. P. M., Drinkard Field, Lea County.

The dates of this work were as follows: October 11 and October 12, 1946

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on October 11, 19 46 and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Tested lower stage cement in 5-1/2" casing with 1000# pressure at 10:00 A.M., 10-11-46. Tested O.K. Cemented second stage through perforations in 5-1/2" casing at 5410' with 405 sacks El Toro Regular cement. Stopped plug at 5410'. Job complete at 3:15 A.M. 10-11-46. Ran Halliburton temperature survey after cement set nine hours. Found top of cement behind 5-1/2" casing at 1855'. Ran tubing and drilled out second stage cement plug. Displaced mud with water to cover perforations and tested 5-1/2" casing with 1000# surface pressure at 11:00 P.M. 10-12-46. Tested O.K. Drilled out bottom plug to 6573'. Perforated 5-1/2" casing, set packer at 6418'. Now preparing to swab well in.

Witnessed by _____ Name _____ Company _____ Title

Subscribed and sworn before me this 14th day of OCTOBER, 19 46

Wiggie Mae Fergusson
Notary Public

My commission expires 6-1-47

I hereby swear or affirm that the information given above is true and correct.

Name [signature]

Position Division Superintendent

Representing HUMBLE OIL & REFINING COMPANY
Company or Operator

Address Box 1600 - Midland, Texas

Remarks:

APPROVED
Date OCT 17 1946

Roy Yarbrough
Name
Oil & Gas Inspector
Title