Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICTI

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088	WELL API NO.
DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210	30-025-06809
DISTRICT III	5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OR GAS	F. F. Hardison -B-
WELL WELL X OTHER	
2. Name of Operator	8. Well No.
Exxon Corp. 3. Address of Operator	9. Pool name or Wildcat
P.O. Box 4358, Houston, Texas 77210-4358	Blinebry Oil & Gas (Pro Gas)
4. Well Location	
Unit Letter J : 1980 Feet From TheSouth Line and1980 Feet From TheEast Line	
Section 27 Township 21 S Range 37 E	No.
Section 2/ Township 21 S Range 37 E 10. Elevation (Show whether DF, RKB, RT, GR, etc.)	NMPM LEA County
//////////////////////////////////////	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	X ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING CPNS. PLUG AND ABANDONMENT	
	MENT JOB []
OTHER: OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed	
work) SEE RULE 1103. 05-02-00 - Cement sqz. perfs 5046 - 5258' w/100 sxs 'C' Neat	
05-03-00 - Tag top of cmt @ 4948'. Drilled out to 5180'.	
05-04-00 - Continued drilling & fell thru cmt @ 5258'. Ran gamma ray log. Tagged bottom @ 5544'. Drilled to top of plug @ 5590'.	
05-05-00 - Perfed w/4" HSC csg. gun, 1 spf, 90 degree phase from 5470 - 5548'.	
05-08-00 - Acidized perfs (5470 - 5548') with 1.3 SG Ballsealers (125 balls total) followed by 5500 gals 15% HCL.	
05-12-00 - Drill out CIBP @ 5590'.	
05-13-00 - $Perf_{ed w/4}$ HSC csg. gun, 1 spf, 90% phase from 5582 - 5636'.	
05-15-00 - Acidize perfs (5582 - 5636') w/6500 gals 15% HCL & 1.3 SG ballsealers (185.5 Bbls) (120 balls total).	
Current perfs: 5470 - 5548' 5582 - 5636' 5676 - 5748' 5776 - 5818' 5858 - 5890'	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SKONATURE Completions Asst.	-Contract 2-25-01
TYPE OR PRINT NAME Linda Koch	TELEPHONE NO. 713-431-1287
(This space for State Use)	
(j	
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	

