

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06809
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name F. F. Hardison -B-	
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. REVSER ☐ OTHER _____			
2. Name of Operator Exxon Corporation		8. Well No. 6	
3. Address of Operator P.O. Box 4358, Houston, Texas 77210-4358		9. Pool name or Wildcat Blinbry Oil & Gas (Pro Gas)	
4. Well Location Unit Letter <u>J</u> : 1980 Feet From The <u>South</u> Line and 1980 Feet From The <u>East</u> Line Section <u>27</u> Township <u>21S</u> Range <u>37E</u> NMPM LEA County			
10. Date w/o began 05-01-00	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 05-05-2000	13. Elevations (Df& RKB, RT, GR, etc.) 3399' GR
15. Total Depth 6580'	16. Plug Back T.D. 6216'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools _____
19. Producing interval(s), of this completion - Top, Bottom, Name 5470-5548; 5582-5636; 5676-5748; 5776-5818; 5858-5890			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	321'	15"	250 SXS	
7 5/8"	26.4#	2793'	9 7/8"	1200 SXS	
5 1/2"	14,15.5#	6579'	6 3/4"	525 SXS	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5421'	--

26. Perforation record (interval, size, and number) 5470' - 5548'; 5582' - 5636' - Perfed with 4" HSC csg. gun, 1 spf, 90 degree phase.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5046-5258	Sqz'd perms w/100 sxs "c" Neat Cmt.
	5470-5548	Perfed & acidized same w 1.3 SG Ballsealers (125 total) followed by 5500 gals 15% HCL. (Cont'd on back)

PRODUCTION

28. Date First Production 05-05-00		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump size : 20				Well Status (Prod. or Shut-in) Producing	
Date of Test 05-25-00	Hours Tested 24	Choke Size --	Prod'n For Test Period	Oil - Bbl. .7	Gas - MCF 102	Water - Bbl. 3	Gas - Oil Ratio 145714
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 36.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments C-103 & C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Linda Koch Printed Name Linda Koch Title Completions Asst.- Date 2-25-01
Contract

phone: 713-431-1287

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Linebry _____
 T. Webb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzie _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
27.	Acid, Shot, Fracture,	Cmt Sqz.					
	Depth Interval		Amount & Kind of Material Used				
	5590'		Drill out CIBP				
	5582-5636'		Perfed & Acidized same w/ 1.3 SG ballsealers (120 total) & 6500 gals 15% HCL.				
			PB Depth: CIBP @ 6216				