



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

JRW

December 13, 1999

DEC 17 1999

DEC 17 1999

Exxon Corporation
P. O. Box 4358
Houston, Texas 77210-4358
Attention: Charlotte Harper

Administrative Order SD-99-17

Dear Ms. Harper:

Reference is made to the following: (i) your letter dated December 1, 1999; and (ii) the records of the New Mexico Oil Conservation Division ("Division") including well files and the files on Division Administrative Orders NSL-1728(L)(SD) and NSL-1728-A(L)(SD) and Division Order No. R-10062, issued in consolidated Case Nos. 10894 and 10895 dated February 15, 1994; all concerning your request to simultaneously dedicate gas production from the Blinebry Oil and Gas Pool within the existing non-standard 120-acre gas spacing and proration unit comprising the N/2 SE/4 and the SE/4 SE/4 of Section 27, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico. This unit was approved by Division Order No. R-10062, issued in consolidated Case Nos. 10894 and 10895 dated February 15, 1994.

Exxon Corporation ("Exxon") is hereby authorized to simultaneously dedicate gas production attributed to the Blinebry Oil and Gas Pool within this 120-acre from the following three wells:

- the existing F. F. Hardison "B" Well No. 6 (API No. 30-025-06809), located at a standard gas well location 1980 feet from the South and East lines (Unit J) of Section 27, which is to be recompleted up hole into the gas bearing Blinebry interval;
- the existing F. F. Hardison "B" Well No. 7 (API No. 30-025-06810), located at a standard gas well location 660 feet from the South and East lines (Unit P) of Section 27; and,
- the existing F. F. Hardison "B" Well No. 8 (API No. 30-025-06811), located at a standard gas well location 1980 feet from the South line and 660 feet from the East line (Unit I) of Section 27.

Exxon is hereby permitted to produce the allowable assigned this non-standard 120-acre gas spacing and proration unit from all three wells in any proportion. Further, all provisions of

Administrative Order SD-99-17
Exxon Corporation
December 13, 1999
Page 2

Division Order No. R-10062 applicable to this unit shall remain in full force and affect until further notice.

Sincerely,



Lori Wrotenberg
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs
File: Case No. 10894
Case No. 10895
NSP-1728-A(L)(SD)