STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

AND INITIAL	12163	J(-,	
	4-40	Π	
DISTRIBUTION			
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FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	01L	L.,	
	TAS		
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A			

VI.

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE. NEW MEXICO 87501

	SANTA FE, NEW MEXICO 87501					
	LAND OFFICE					
	REQUEST FOR ALLOWABLE					
•	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			AS ·		
8.	Operator					
	Exxon Corporation					
	P. O. Box 1600, Mi					
	Reason(s) for filing (Check prope	·	Other (Please explain	,		
	Recompletion X	Champe in Transporter of:	Plug Back			
	Change in Ownership		Indensate			
	If change of ownership give not and address of previous owner.	ne				
n.	DESCRIPTION OF WELL A					
	Leese Name	Weil No. Poel Name, Including		- Linear I		
	F. F. Hardison B	6 Blinebry (F	Slinebry) - Stee, F	ederal or Fee Fee		
	Unit Letter J : 19	80 Food From The South	Line and 1980 Feet I	From The East		
	Line of Section 27	Township 21S Range	37E	Lea		
,				Coun		
۵.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil VI or Condensate Address (Give address to which approved copy of this form is to b					
	Texas New Mexico P		Box 1510, Midland,			
ı	Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which t	Address (Give address to which approved copy of this form is to be sent)		
	Texaco Producing I		P. O. Box 730, Hob			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 34 17S 37E	Is que actually connected?	1976, April 13		
1	f this production is commingled	with that from any other lease or po-				
٧. ٍ	COMPLETION DATA					
	Designate Type of Comple	etion = (X)	New Well Worksver Deeper	Plug Boxx Same Res'v. Diff. Res		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
-	1-20-76	9-26-85	6580			
-	Elevations (DF, RKB, RT, GR, etc. 3399 'GR	Name of Producing Formation Blinebry	Top CII/Gas Pay 5646	Tubing Cepth 5876		
ŀ	Perforations	Blinebry	3040	Depth Casing Shoe		
L	5890 - 5646					
F			ND CEMENTING RECORD			
ŀ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
H	9 7/8	10 3/4	321 2793	250 1200		
	6 3/4	5 1/2	6579	525		
	EST DATA AND REQUEST		after recovery of total volume of load depth or be for full 24 hours!	oil and must be equal to or exceed top all.		
	OUT FIRST NEW OIL RUN TO TUNES	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)		
	9-26-85	10-28-85	Pump			
Γ	ength of Test	Tubing Pressure	Casing Pressure	Choice Size		
\perp	24 hrs.					
1	termen Press. During Teet	Ott-Shie-	Water - Bbie.	Gen-MCF		
·'-		. 54	25	106		
	AS WELL					
'	Netwal Prod. Tool-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
-	eeting Method (publ. back pr.)	Tubing Pressure (Shat-is)	Casing Pressure (Shut-is)	Chose Size		
L						
. c	ERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION DIVISION		
			ll NO	V 2 5 1985		
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
			BY Eddie W. Seay			
			TITLE Oil &	0:1 0 0		
			,			
	MANN	l. l.	<u> </u>	n compliance with RULE 1104.		
7	Sie	netwe)	If this is a request for allowable for a newly drilled or deepent well, this form must be accompanied by a tabulation of the deviation			
_	Unit He	ead	11	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for miles		
	(7	itle)	able on new and recompleted			
_	11-13-8			II. III, and VI for changes of owner orten or other such change of congitic		
	(1)ale;	11	orter, or other such change of condition uses be filed for each pool in multip		
			completed wells.	or many		

RECTUTO

NOV 22 1985

HOSSS OFFICE

RECEIVED

NOV 14 1985

O.C.D. HOBBS OFFICE