

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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|--|
| 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name F.F. Hardison B |
| 9. Well No. 6 |
| 10. Field and Pool, or Widest Blinebry (Blinebry) |
| 12. County Lea |

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> |
| 2. Name of Operator Exxon Corporation |
| 3. Address of Operator P. O. Box 1600, Midland, TX 79702 |
| 4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM East 27 TOWNSHIP 21S RANGE 37E NMPW. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3399' GR |

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPER. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | Plugback <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

The following work was done to plugback to the Blinebry formation.

Perforated 5617 - 6573 and acidized with 4000 gals. 15% HCl.
Set CIBP at 6216'.
Perforated 5890 - 5646 and acidized with 7300 gals. 20% NeHCl.
Fractured w/ 78,500 gals. crosslink 3% KCl & LFW 44 & TFS
3000 & 65,000# 20/40 sd.

Potential test: 10-28-85 - 54 BO, 106 MCF, 25 BW. GOR: 1961.

Work began 9-25-85. FRW 10-28-85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---|------------------------|-------------------------|
| SIGNED <u>Melba Kriplinger</u> | TITLE <u>Unit Head</u> | DATE <u>11-19-85</u> |
| APPROVED BY <u>Eddie W. Seay</u> Oil & Gas Inspector | | DATE <u>NOV 25 1985</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |

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