

DISTRIBUTION  
 SANTA FE  
 FILE  
 U.S.G.S.  
 LAND OFFICE  
 TRANSPORTER OIL GAS  
 OPERATOR  
 PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
 REQUEST FOR ALLOWABLE  
 AND  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form 1104  
 Supersedes Old C-104 and C-110  
 Effective 1-1-65

I. Operator  
 Exxon Corporation  
 Address  
 Box 1600, Midland, Texas 79701  
 Reason(s) for filing (Check proper box)  
 New Well ☐ Change in Transporter of:  
 Recompletion ☐ Oil ☐ Dry Gas ☐  
 Change in Ownership ☐ Casinghead Gas ☒ Condensate ☐  
 Other (Please explain)  
 Workover - New Perforations  
 If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name F. F. Hardison "B" Well No. 6 Pool Name, including Formation Drinkard Kind of Lease ~~Oil~~ ~~Gas~~ ~~Condensate~~ Fee.  
 Location  
 Unit Letter J ; 1980 Feet From The South Line and 1980 Feet From The East  
 Line of Section 27 , Township 21-S Range 37-E , NMFM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)  
 Texas New Mexico Pipeline Co. Box 1510, Midland, Texas 79701  
 Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)  
 El Paso Natural Gas Box 1384, Jal, N.M. 88240  
 If well produces oil or liquids, give location of tanks. Unit B Sec. 34 Twp. 17-S Rge. 37-E Is gas actually connected? No When 4-1-76

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
 X  
 Date Spudded 1-20-76 Date Compl. Ready to Prod. 1-28-76 Total Depth 6580 P.B.T.D. 6575  
 Pool Drinkard Name of Producing Formation Drinkard Top Oil/Gas Pay 6286 Tubing Depth 6194  
 Perforations 6286-6375 (26 shots) (New) 6440-6573 (Old) Depth Casing Shoe 6580  
 TUBING, CASING, AND CEMENTING RECORD  
 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
 15" 10-3/4 321 250  
 9-7/8 7-5/8 2793 1200  
 6-3/4 5-1/2 6579 525  
 - 2-3/8 6194 -

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
 Length of Test Tubing Pressure Casing Pressure Choke Size  
 Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 358 Length of Test 24 Hrs. Bbls. Condensate/MMCF Gravity of Condensate  
 Testing Method (pitot, back pr.) Tubing Pressure 150 Casing Pressure PKR Choke Size

VI. CERTIFICATE OF COMPLIANCE

This is a gas well in the Drinkard Oil Pool.  
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
 A. J. Clemmer  
 (Signature)  
 Unit Head  
 (Title)  
 1-28-76  
 (Date)

OIL CONSERVATION COMMISSION  
 APPROVED APR 10 1976  
 BY  
 TITLE  
 This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.  
 Separate Forms C-104 must be filed for each pool in multiply completed wells.