

DUPLICATE

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

RECEIVED
MAY - 7 1951
OIL CONSERVATION COMMISSION
HOBBS-OFFICE

Miscellaneous Reports on Wells

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	<input checked="" type="checkbox"/>
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<input checked="" type="checkbox"/>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

May 3, 1951

Date

Midland, Texas

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Humble Oil & Refg. Co. F. F. Harrison Well No. 6 in the
Company or Operator Lease
NW 1/4 of SE 1/4 of Sec. 27, T. 21-S, R. 37-E, N. M. P. M.,
Drinkard Field Lea County.

The dates of this work were as follows: 4-28-51

Notice of intention to do the work was (correct) submitted on Form C-102 on 4-18-51 19
and approval of the proposed plan was (correct) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Set packer at 6508' and perforated from 6440 to 6495'. Loaded section 6517 to 6573' with oil and pulled tubing and packer. Set packer at 6506' and acidized with 750 gallons Dowell jel and 3000 gallons 15 XFBW18 from 6517 to 6573'. Swabbed 14 hours and recovered 84 barrels fluid, 50% acid. Well now flowing at rate of 92 barrels per day, 2% shakeout, 11/64" chk., TP 180#. Previous production was 23 bbls. per day.

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

3rd day of May, 1951

Name _____

Position Asst. Div. Supt.

W. J. Ferguson Notary Public

Representing Humble Oil & Refg. Co.
Company or Operator

My commission expires 6-1-51

Address Box 1600, Midland, Texas

Remarks:

APPROVED
MAY - 7 1951
Date _____

Ray Yarbrough
Name _____
Oil & Gas Inspector
Title _____

[illegible]

1098-1102

[illegible]