Form C-103

DUPLICATE

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED NOV 29 1946 HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Midland, Texas (Place) November 24, 1946 (Date)

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Humble Oil & Refining Company (Company or Operator) F. F. Hardison et al "B" (Lease) Well No. 6 in the NW/4 of SE/4 of Sec. 27, T. 21-S, R. 37-E, N. M. P. M., Drinkard Field, Lea County.

The dates of this work were as follows: November 23, 1946

Notice of intention to do the work was ~~(or was not)~~ submitted on Form C-102 on November 23, 1946 and approval of the proposed plan was ~~(or was not)~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Treated perforated sections from 6440' - 6468', 6486' - 6495' and 6517' - 6573' with 1000 gallons Western 15% Low Tension Acid. Max. tubing and casing pressures 1300# - 1225#. Kicked off without swabbing and made 112 bbls. in 2 hrs. GOR 1030. Treated perforations with second stage of 4,000 gallons Western 15% Low Tension acid. Max. tubing and casing pressures 1050# - 1000#. Swabbed well 3 hrs., kicked off and flowed 128 bbls. FLO on 8 hr. test through 15/64" choke. GOR 1470.

Witnessed by _____ Name _____ Company _____ Title

Subscribed and sworn before me this 24th day of November, 1946

Willie Mae Ferguson
Notary Public

My commission expires 6-1-47

I hereby swear or affirm that the information given above is true and correct.

Name [signature]

Position Asst. Division Superintendent

Representing Humble Oil & Refining Company (Company or Operator)

Address Box 1600 - Midland, Texas

Remarks:

APPROVED
Date NOV 29 1946

Ray Yarbrough
Name

Oil & Gas Inspector
Title