

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BRUCE KING GOVERNOR POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501	MHC- 1121
RE: Proposed: MC DHC NSL NSP SWD WFX PMX	
Gentlemen:	
I have examined the application for the: EXXOD COLD. FFHACTISO B Operator Lease & Well No. Unit and my recommendations are as follows:	#7-P 27-215-370 S-T-R
Yours very truly, Jerry Sexton Supervisor, District 1	



MIDEAND PRODUCTION ORGANIZATION OPERATIONS INTEGRITY

March 14, 1995

New Mexico Oil Conservation Division 2040 S. Pacheco Santa Fe, New Mexico 87504

Exxon respectively requests a downhole commingle order for the aforementioned well. Enclosed is the DHC Order Request for your review and approval as required by NMOCD Rule 303, paragraph "D", items 1 through 10.

If you have any questions, please call me at (915) 688-7874.

Sincerely,

Don J. Bates

DJB:mym 3\blnbry.ltr

e: NMOCD, Hobbs District Office Offset Operators



EXXON CORP. F. F. HARDISON -B- LEASE SE 1/4 SEC. 27 AND NE 1/4 SEC. 34

AMOCO PRODUCTION CO. P.O. BOX 3092 HOUSTON, TX 77253 ATTN: LAND DEPT.

BRAVO OPERATING CO. P.O. BOX 2160 HOBBS, NM 88241-2160

CHEVRON, U.S.A., INC. P.O. BOX 1150 MIDLAND, TX 79702 ATTN: LAND DEPT.

CONOCO, INC. P.O. BOX 1959 MIDLAND, TX 79702 ATTN: LAND DEPT.

JOHN H. HENDRIX, CORP. 223 W.WALL, SUITE 525 MIDLAND, TX 79701 ATTN: LAND DEPT.

MARATHON OIL COMPANY P.O. BOX 552 MIDLAND, TX 79702 ATTN: LAND DEPT.

MOBIL EXPLORATION & PRODUCING US, INC. P.O. BOX 633 MIDLAND, TX 79702 ATTN: LAND DEPT.

TEXACO, INC. P.O. BOX 3109 MIDLAND, TX 79702 ATTN: LAND DEPT. Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, ierals and Natural Resources Department

Form C-103 Revised 1-1-89

Ener

District Office				Revised 1-1-69
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION P 0. Box 2088		WELL API NO. 30025068	210
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico		5. Indicate Type of L	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lo	STATE FEE X
(DO NOT USE THIS FORM FOR P DIFFERENT RES (FORM	TICES AND REPORTS ON WEL ROPOSALS TO DRILL OR TO DEEPEN O ERVOIR. USE 'APPLICATION FOR PER' MC-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Ur	-
. Type of Well: OIL GAS WELL WELL	X OTHER			
2. Name of Operator	RPORATION		8. Well No.	
3. Address of Operator ATTN: REP. O. BO MIDLAND,			9. Fool name or Wil-	dcat
MİDLAND,	^TX 79702		DRINKARD GA	S
	From The SOUTH Line and	660 Feet	From TheE	AST Line
	ownship 21S Range 3			EA County
40.40	10. Elevation (Show whether L			
	ppropriate Box to Indicate N	ature of Notice,	Report, or Otl	ner Data
	NTENTION TO:			REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	: [ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRII	LING OPNS.	PLUG & ABANDONMENT
PULL OR ALTER CASING]	CASING TEST AN	D CEMENT JOB	
OTHER:		OTHER:		
· · · · · · · · · · · · · · · · · · ·	ations (Clearly state all pertinent details, and	give pertinent dates, includ	ing estimated date of st	arting any proposed
work) SEE RULE 1103.				
J. SEXTON. - PULL CIBP AT 6 - RETURN DRINKAR - COMMINGLE DRIN	RD TO PRODN. (EXISTIN NKARD AND BLINEBRY PR ENT TO SANTA FE IS AT TE FOR DRINKARD WILL	NG PERFS. 63 RODN. (COPY TTACHED).	39"-6378 ") of comming	LING
I hereby certify that the information above is SIGNATURE	true and complete to the best of my knowledge and		Specialist	DATE03/02/95
TYPE OR PRINT NAME ALEX M	. Correa	(9	15) 688-67	782 TELEPHONE NO.

(This space fo State Use)

F. F. Hardison B #7

Downhole Commingling - Required Data

To obtain approval for downhole commingling, we have enclosed the following data pursuant to Rule 303 (c) (2) (a through j):

a. Name and address of operator:

Exxon Co. USA P. O. Box 1600 Midland, TX 79702

b. Lease name, well number, well locations, name of commingled pools:

Lease: F. F. Hardison B

Well: #7

Location: Sec. 27, T-21-S, R-37-E Pools: Blinebry Oil and Gas, Drinkard

c. Plat:

A plat of the area showing acreage dedication is enclosed.

d. Form C-116 showing 24-hour productivity tests from each zone:

Attached

e. Production decline curves:

Production decline curves for both zones are enclosed.

f. Bottom-hole pressures:

Drinkard - 433 psi measured by 7 day buildup in Hardison B #7

Blinebry - 480 psi measured by 2 day shut-in and fluid level in Hardison B #7

g. Description of fluid characteristics:

Produced fluids are already surface commingled with no compatibility problems.

h. Computation showing the value of the commingled production:

All of the crude and condensate currently produced from the Blinebry and Drinkard pools is currently being surface commingled into a common stock tank, and sold as a mixture. All gas well gas is being sold to the same purchaser at the same price.

i. Formula for the allocation of production:

 Drinkard:
 60 kcfd. 1 bopd
 21% Gas
 100% Oil

 Blinebry:
 225 kcfd, 0 bopd
 79% Gas
 0% Oil

j. Statement that all offset operators have been notified of the proposed commingling:

By copy of this letter, we are notifying the offset operators of this proposed commingling.

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brasos Rd. , Aztec, NM 87410

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease -4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30002506810	Pool Code 006660 72480	BLINEBRY (PRO GAS) (CONS	OLIDATED)
Property Code 004180	Property Nome F.F. HARDISON "B"		Well Number 7
OCRID No. 007673	Operator Name Exxon Corp.		Elevation 3393

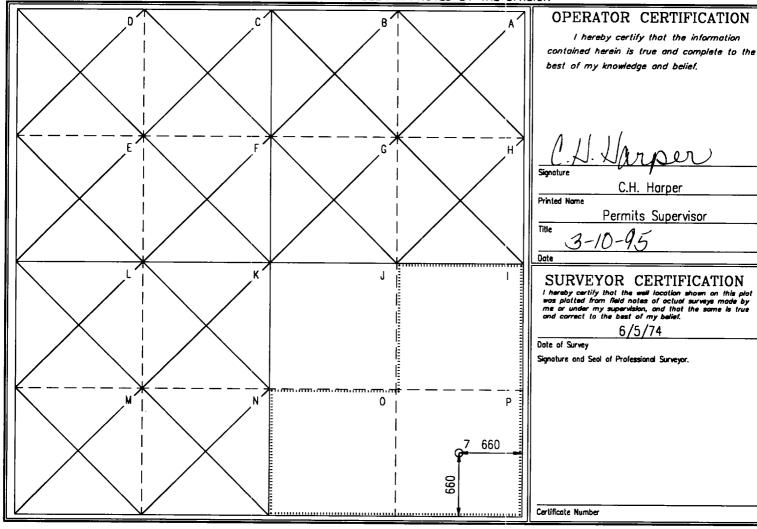
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	27	21S	37E		660	SOUTH	660	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	_		<u> </u>						
Dedicated Acres	Joint (or Infill	Consolidation Co	de	Order No.				
120					NSP1482(SD)				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNITL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Distance to nearest Town	Drawn By	Dole	Orawing File Name
<u>1 Miles NE of EUNICE</u> , New Mexico	·SRP	3/9/95	File No.: A10472g

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brasos Rd. , Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease -4 Copies
Fee Lease - 3 Copies

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	· · · · · · · · · · · · · · · · · · ·
30002506810	19190	DRINKARD	
Property Code	Property Name	"B"	Well Number
004180	F.F. HARDISON		7
OGRIO No.	Operator Name		Elevation
007673	Exxon Corp.		3393

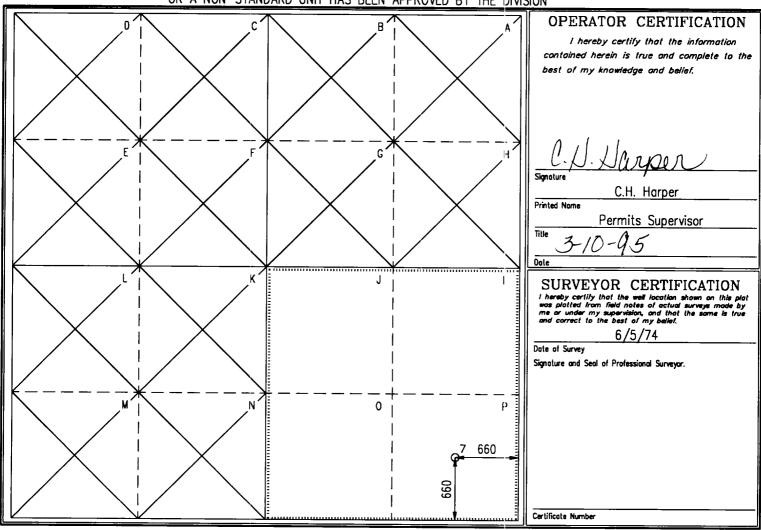
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	27	21S	37E		660	SOUTH	660	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Ronge	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	
3.2 3.1 3.1 1.1.1	-		a.go		Teet wan the	north/south line	reet mort the	Cust/west line	County
	— —	<u> </u>	l	L					
Dedicated Acres	Joint :	or infili	Consolidation Co	de	Order No.				
160									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNITL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Distance to nearest Town	Orawn By	Date	Orawing File Name
<u> </u>	Mexico. <u>SRP</u>	3/9/95	File No.: A10472g

Submit 2 copies to Appropriate

District Office.

Energy, Minerals and Natural Resources Department State of New Mexico

> P.O. Drawer DD, Artesia, NM 88210 P.O. Box 1980, Hobbs, NM 88240 **DISTRICT III** DISTRICT II **DISTRICT** I

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

Revised 1/1/89

Form C-116

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator						Pood										
EXXON CORPORATION						<u> </u>	-	מחומד דר	,			<u>. </u>	County			
Worth the state of								BLINEB	BLINEBRY/DRINKARD	KARD				LEA	A	
Address P. O. BOX 1600, MIDLAND, TX 79702	, XT	9702	Δ++n.		ţ		TYPE OF TEST - (X)	— - ⴁ 8	Schodulod		٠	1		C	-	
	,	701	- 1	- [7	dem. Accel.	}		or locality		ر د	Comprehion		<i>ה</i>	Special LXX	
:	WELL		LOCATION	NOL		DATE OF	SUI	CHOKE	TBC	DAILY	LENGTH	H	PROD. DURING TEST	NG TEST		GAS - OIL
LEASE NAME	NO.	ח	S	⊢	œ	TEST	ATS	SIZE	PRESS.	ALLOW-	HOURS	WATER	GRAV.	OF	GAS	RATIO CI ET/88I
F. F. Hardison B	7	Ъ	27	21	37	2-17-95	[T4				24	0	_1			285000
DRINKARD ZONE WAS NOT TESTED. DRINKARD VOLUMES ARE AN ESTIMATE.	ESTED.															
								100%	Drinkard Oil Blinæbry Oil	d 0i1 y 0i1	70	BOPD				
								21% 1	Drinkard Blinebry	d Gas y Gas	545	MCF				
				 .	···											

Instructions:

which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Judy Bagwell, Sr. Staff Office Assistant Signature

Printed name and title 3/13/95

Date

915/688-6663

Telephone No.



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

February 13, 1986



1935 - 1985

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Exxon Company, USA
P. O. Box 1600
Midland, Texas 79702-1600

Attention: Melba Knipling

Administrative Order NSP-1482 (SD)

Dear Ms. Knipling:

Reference is made to your application for a 120-acre non-standard gas spacing and proration unit consisting of the following acreage in the Blinebry Oil and Gas Pool:

LEA COUNTY, NEW MEXICO

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM Section 27: NE/4 SE/4 and S/2 SE/4

It is my understanding that this unit is to be simultaneously dedicated to your F. F. Hardison "B" Wells Nos. 7 and 8 located 660 feet from the South and East lines (Unit P) and 1980 feet from the South line and 660 feet from the East line (Unit I), respectively, of said Section 27. Further, you are hereby permitted to produce the allowable assigned the unit from these wells in any proportion.

By authority granted me under the provisions of Rule 5(c)2 of Division Order No. R-1670, as amended, the above non-standard proration unit is hereby approved.

Sincerely,

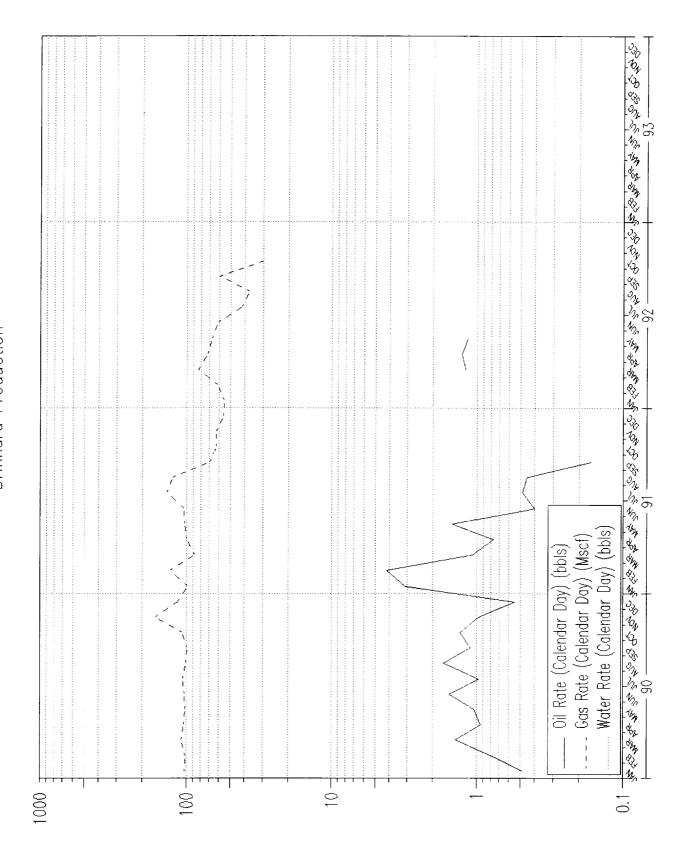
R. L. STAMETS, Director

RLS/MES/dr

cc: Oil Conservation Division Hobbs, New Mexico

Original Central The Capity and Anthomo List. C. Haltkamp Bagunell

F. F. Hardison B #7L Drinkard Production



F. F. Hardison B #7U Blinbry Production

