

Submit 3 Copies to
Appropriate Dist. Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northern New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Exxon Corp., P.O. Box 1600, Midland, Texas 79702			Lease F. F. Hardison -B-			Well No. 7	
Location of Well	Unit p	Sec. 27	Twp 21-S	Rge 37-E	County Lea		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	Blinebry (Consolidated)		Gas	Flow	Csg	Open	
Lower Compl	Drinkard		Gas	Flow	Tbg	Open	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): See Remarks

Well opened at (hour, date):	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date):	Total Time On Production	
Oil Production	Gas Production	
During Test: bbls; Grav.	During Test	MCF; GOR
Remarks		

FLOW TEST NO. 2

Well opened at (hour, date): <u>See Remarks</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date)	Total time on Production	
Oil production	Gas Production	
During Test: bbls; Grav.	During Test	MCF; GOR
Remarks <u>Per attached DHC Order - 1121, Exxon requests a six month PLT extension in order to perform the workover and downhole commingle.</u>		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Exxon Corp.

Operator

Signature

Don J. Bates

Regulatory Specialist

Printed Name

Title

4/24/95

(915) 688-7874

Date

Telephone No.

OIL CONSERVATION DIVISION

MAY 17 1995

Date Approved

By

Orig. Signed by

Paul Kasta

Geologist

Title