



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

10/5
NGPA Permits
APR 17 1995

ADMINISTRATIVE ORDER DHC-1121

Exxon Company, USA
P.O. Box 1600
Midland, Texas 79702-1600

Attention: Mr. Don J. Bates

*F.F. Hardison 'B' Well No. 7-L
Unit P, Section 27, Township 21 South, Range 37 East, NMPM,
Lea County, New Mexico.
Blinebry (Consolidated) and Drinkard Pools*

Dear Mr. Bates:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C-4., total commingled oil production from the subject well shall not exceed 40 barrels per day, and total water production shall not exceed 80 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's Southeast Gas Proration Schedule.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Blinebry (Consolidated) Pool	Oil 0%	Gas 79%
Drinkard Pool	Oil 100%	Gas 21%

FURTHER: The operator shall notify the Hobbs District Office of the Division upon implementation of the commingling process.