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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Exxon Corporation	8. Farm or Lease Name F. F. Hardison "B"
3. Address of Operator Box 1600, Midland, TX 79702	9. Well No. 7
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Blinebry & Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) GR 3393	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Pulled 2-3/8 tbg.
- Set BP at 6390', set retainer at 5890', sqzd perf. 5940-6242 (Tubb perms.) w/150 sx C1 C cmt. containing 1% Halad 22, plus 150 sx C1 C containing 2# salt and 5# sand per sack.
- Drilled cmt. retainer, cmt. and cleaned out sand to 6390'. Tested perf. 5940-6242 w/1500# for 30 min. No drop in pressure.
- Perf. 5 1/2" csg. from 6339-6378 w/27 shots. Spotted acid across perf. 6339-6378, set Pkr @ 6290'. Acidized perf. w/3000 gal. 15% HCL. Frac. w/30,000 gal. mudded gel plus 42,500# sand.
- Drinkard zone tested at 1070 Mcf/D, Choke 22/64, TP 525#. Well ready to be placed in line.
- Perf. 5 1/2" csg. (Blinebry) from 5458-5638' w/58 shots, set BP at 5700 and Pkr at 5550'. Acidized perms w/2000 gal. 15% HCL acid. Reset packer at 5400'. Frac perf from 5458-5638 w/40,000 gal polymix plus 45,000# sand.
- Blinebry zone tested 1179 Mcf/d, CP 800#, 2 bbls oil, 6 bbls. water. Ready to be placed in line.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. J. Clemmer TITLE Unit Head DATE 1-14-77

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 16 1977

OIL CONSERVATION COMM.
HOBBS, N. M.