WELL REMEDIAL REPORT LEXICO OIL & GAS ENGINEERING COLUMN ITTEE BOX 127 HOBBS, NEW MEXICO

Company Hamble Oil & Refining Company Addre Lease 7. 7. Hardison 9 Nell # 7 U	ss Dox 2347. Hobbe, H.J	Late <u>12-29-54</u>
NATURE OF WORKOVER Drill DeeperCement plugbackPlas Cement squeezePlastic squeezeSe	tic plugback Set Lin	er Duel Complete
FOR FURFOSE OF Increase production, OilGas X Shut	off waterShut off	gas
RESULTS SUMMARY Complete success X Partial success	Failure	
DATE Workover started 12-4-54	Completed]2-8-54	
WELL DATA D.F. elev. <u>3404</u> Completion date <u>1-4-</u>	47 Frod. formatio	n Clearfork
Oil String 5-1/2 inch pipe set at	6575	
Depth of hole before 2575 After	6575	
Formation packer set at with p	perforations above	below
	BottomCemente	d wsax,
and perforated with holes fi	romto	
Section squeezed from <u> to</u> to	with	_sacks cement or
gallons plastic. Maximum	pressure used 🔹 🖕	P.S.I.
INSTRUMENTS RUN IN CONJUNCTION WITH OR PRIOD Temperature bombElectric logDo Water witchHole CaliperDia-log	owell pilot Gamma r	ay
RESULTS DETAIL Oil production Bbls./day Water Production Bbls./day Gas Production M.C.F./day Gas oil ratio	BEFORE	AFTER
		2420
REMARKS: Installed dual completion equips	unit and perforated fre	5940-5952.
960-5975,5985-6000,6010-6025,6035-6075,6088		
nd washed perforations with 500 gallens Car		
allons Casdinal Unicel with maximum pressur		
errels per minute.		
Dually completed with Drinkard.		

andar artistationalista artistationalista artistationalista

. .

• •

••