

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Dual Completion	X

December 9, 1954
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Humble Oil & Refining Company (Company or Operator) F. F. Harrison B (Lease)

J. P. Gibbins (Contractor), Well No. 7 in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Sec. 27

T. 21S, R. 37E, NMPM, Tubb Pool, Lea County.

The Dates of this work were as follows: 12-4 to 12-8-54

Notice of intention to do the work (was) ~~(checked)~~ submitted on Form C-102 on November 3, 1954
(Cross out incorrect words.)

and approval of the proposed plan (was) ~~(checked)~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Tested second stage cement perforations with 2250# pressure. Tested U.K. Run and set Baker Model B packer on wire line at 6390 feet. Run and set junk basket and perforated casing from 5940-5952, 5960-5975, 5985-6000, 6010-6025, 6035-6075, 6080-6105, 6120-6145, 6160-6200, 6210-6242 with 2 Schlumberger jet shots per foot, total of 414 shots. Fished out junk basket. Washed perforations with 500 gallons Cardinal acid. Acidized with 3000 gallons Cardinal Unisol acid with pressure ranging to 2050# at 2.4 barrels per minute. With tubing pressure of 460# and casing pressure of 700# flowed gas at the rate of 24.20 Mcf per day through a 1/2-inch choke. Shut-in casing pressure after 8 hours 2025#.

Closed top Garrett sleeve and opened bottom sleeve. Drinkard some came in without swabbing. Drinkard flowed 26 barrels oil, no water, on 10 hour test.

Completed as a dual oil-gas well producing Drinkard oil through tubing and Tubb gas through casing annulus.

Witnessed by Russell M. Lilly (Name) Humble Oil & Refining Company (Company) Asst. Dist. Superintendent (Title)

Approved: S. J. Stanley (Name)
OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Wm. H. K...

Position District Superintendent

Representing Humble Oil & Refining Company

Address Box 2347, Hobbs, New Mexico

(Title)

(Date)