Submit 2 copies to Appropriate District Office. DISTRICT_I P.O. Box 1980, Hobbs, NM 88240 DISTRICT_II P.O. Drawer DD, Artesia, NM 88210 DISTRICT_III 1000 Rio Brazos Rd., Aztec, NM 87410 Operator EXXON CORPORATION General Accounting, Address P. O. Box 1600, Mic	DN Lng, CDB/172 Midland, TX	Б О 1172 ТХ 7	Energy DIL (	Santa	State of New Mexico Energy, Minerals and Natural Resources Dep OIL CONSERVATION DIV P.O. Box 2088 Santa Fe, New Mexico 87504-2088 GAS - OIL RATIO TEST Blinebry 011 & Gas	nd Natural Resc nd Natural Resc <b>RVATIO</b> P.O. Box 2088 P.O. Box 2088 New Mexico 87 New Mexico 87 New Mexico 87 New Mexico 87 New Mexico 87 New Mexico 87 New Mexico 87	Mexico Resour ON 088 088 08750 011 &	ces Depa DIVIS 14-2088 EST Gas	Department IVISION 2088 T T			County			Form C-116 Revised 1/1/89
EXXON CORPORATIO General Account P. O. Box 1600,	CDB/ land,		9702		Pool Blin	ebry TYPE O		6				County	-		
NAME		s Q	LOCATION S T	R	DATE OF TEST		CHOKE SIZE	TBG. PRESS	DAILY ALLOW-	LENGTH OF TEST HOURS	WATE BBLS	PROD. DURING TEST R GRAV. OL DIL BBLS	NING TEST BBLS	Special X GAS MCF	GAS - OIL FATIO CU. FT/BBL
F. F. Hardison "B" 8	п	27	21	37	5-11-95	<u>ل</u> تر				24	56		N G.W	445	148333 <del>139062</del>
Drinkard zone is abandoned. Well is producing from Blinebry zone only. Teat Natural 2-16-99 Nared Well on Nared Well on Natural Well on Addie war new Juic war new				ā sel	por the		or with	ien ni							
Instructions: During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the root in	e produc	ed at a r	rate not	ехсеес	ling the top u	init allo	wahle fo	or the nool		I hereby certify that the above information i complete to the best of my knowledge and belief.	rtify that the best c	l the ab of my kno	above information knowledge and belie	rmation and belief	is true and f.
which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent to order that well can be assigned increased allowables when authorized by the Division. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature Specific gravity base will be 0.60.	Operator ables who neasured	r is enco en autho at a pre	ouraged orized b essure b	I to take by the D base of	e advantage o bivision. 15.025 psia	of this 2: and a t	5 percen emperat	it tolerance in ure of 60° F.		Signature Judy Bagwell,	well,	Sr.	Staff Of	Office /	Assistant
(See Rule 301, Rule 1116 & appropriate root rules )	essure lor c pool r	any we	ell prod	ucing (	trough casing	ġġ			5- Dale	5-15-95 Ile			915) 68	688-6663 Telepho	-6663 Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)

(915) 688-6663 Telephone No.