

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P O. Box 2088
Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORMC-101) FOR SUCH PROPOSALS.)		WELL API NO. 3002506811
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER ***AMENDED***		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator EXXON CORPORATION		6. State Oil & Gas Lease No. FEE
3. Address of Operator ATTN: REGULATORY AFFAIRS P. O. BOX 1600 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name F F HARDISON B
4. Well Location Unit Letter I : 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line Section 27 Township 21-S Range 37-E NMPM LEA County		8. Well No. 8L
		9. Pool name or Wildcat DRINKARD OIL
		10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3402' DF

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: ADD BLINEBRY & DRINKARD PERFS <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE DHC ORDER #777.

03/25/94 BLINEBRY ORIGINAL PERFS 5470 - 5830; ADD 5870 - 5905
DRINKARD ORIGINAL PERFS 6465 - 6569; ADD 6355 - 6460

03/27/94 ACIDIZE DRINKARD PERFS W/ 4000 GALS OF 15% HCL & 2700# SALT

03/28/94 ACIDIZE BLINEBRY PERFS W/ 4000 GALS OF 15% HCL & 2700# SALT

03/29/94 FRAC DRINKARD PERFS W 157000# OF 20/40 SAND; 10300 GALS OF FRAC FLUID

05/11/94 RETURN WELL TO PRODUCTION

*AS A RESULT OF ADDING/Frac DRINKARD PERFS, EXXON RECOMMENDS A NEW ALLOCATION SPLIT FOR THE BLINEBRY & DRINKARD PERFS DUE TO A TOTAL BUILDUP TEST OF THE DRINKARD. TOTAL BUILDUP WAS 191 MCFPD AND TOTAL GAS PRODUCED FROM BOTH POOLS WAS 369 MCFPD. **SEE PAGE 2 FOR MORE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE REGULATORY SPECIALIST DATE 02/21/95

TYPE OR PRINT NAME DON J. BATES (915) 688-7874 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE FEB 24 1995

CONDITIONS OF APPROVAL, IF ANY: