Section 27 Township 21s Range 37E MPM LEA Count III. Elevation (Stow Whether DF. RKB, RT, GR, etc.) 3402 - DF 3402 - DF Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. ALTERING CASING OTHLER ADD ADDITIONAL BLINEBRY PERFS. OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work whether BF. S5870'-5905', FRAC. APPROX. 218000# SD. THIS WELL PRESENTLY HAS A 120 AC. NON-STANDARD GAS PRORATION UNIT (ADMINISTRATIVE ORDER NSP-1482 (SD), APPROVED FEB. 13, 1986). THIS NON-STANDARD PROTATION UNIT CONSISTS OF UNIT LETTERS "I", "O" AND "P", SEC. 27, 721S-R37E. A NeW 120 AC. NON-STANDARD GAS PRORATION UNIT CONSISTING OF UNIT LETTERS "I", "O" AND "P", SEC. 0F UNIT LETTERS "J", "I" AND "P" SEC. 34, 7215-R37E. SA NEW 120 AC. NON-STANDARD SA PRORATION UNIT LETTER 0F UNIT LETTERS "J", "I" AND "P" SEC. 34, 7215-R37E. A NEW 120 AC. NON-STANDARD GAS PRORATION UNIT CONSISTING OF UNIT LETTERS "J", "O" AND "P", SEC. 0F UNIT LETTERS "J", "I" AND "P" SEC. 34, 72		ural Resources Department		Form C-103 Revised 1-1-89
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVOID. LESS PAPILACINO FOR PEMITT (FORM-CID) FOR SLCH PROPOSALS.3 I. Type of Well OLL OL OL OL OPERATO (F F HARDISON B (F HARDISON	P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVAL DISTRICT II P 0. Box P.O. Drawer DD, Artesia, NM 85210 Santa Fe, New Me DISTRICT III Santa Fe, New Me	x 2088	300250681. 5. Indicate Type of Lease ST	
2. Name of Operator EXXON CORPORATION 8. Well No. 3. Address of Operator ATTN: RESULATORY AFFAIRS 9. Pool name or Wildeat MIDLAND, TX TS POOL BLINEBRY (PRO GAS)(CONSOLIDATED) 4. Well Location Unit Letter_I: 1980 Feet From The SOUTH Line and 660 Feet From The EAST Section 27 Township 21S Range 37E NMPM LEA County 6. Elevation 10. Elevation 15.00x whether DF. R&B. RT. GR. etc.) 3402 - DF Check Appropriate Box to Indicate Nature of Notice. Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING COMMENCE DRILLING OPNS. ALTERING CASING OTHER: Commence or Completed Operations (Clearly state of) pertinent details. and give perimeter details. and give perti	SUNDRY NOTICES AND REPORTS ON (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DE DIFFERENT RESERVOIR. USE "APPLICATION FO (FORMC-101) FOR SUCH PROPOSALS.	EEPEN OR PLUG BACK TO A OR PERMIT	6. State Oil & Gas Lease N/A 7. Lease Name or Unit A	No. greement Name
Section 27 Township 21S Range 37E NMPM LEA Count III. Elevation 15/0w whether DF. RKB. RT. GR. etc.] 3402 - DF 3402 - DF Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: OTHER: ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: OTHER: OTHER: OTHER: 12. Decorbe Proposed or Completed Operations (Clearly stare all pertinent details, and give pertinent details, including estimated date of starting any proposed ABANDON WHIT ADD ADDITIONAL BLINEBRY PERFS. 5870'-5905', FRAC. APPROX. 218000# SD. THIS WELL PRESENTLY HAS A 120 AC. NON-STANDARD GAS PRORATION UNIT CONSISTS OF UNIT LETTERS "I", "O" AND "P", SEC. 27, T21S-R37E. A NEW 120 AC. NON-STANDARD GAS PRORATION UNIT CONSISTING OF UNIT LETTERS "I", "O" AND "P", SEC. 27, T21S-R37E. A NEW 120 AC. NON-STANDARD GAS PRORATION UNIT CONSISTING OF UNIT LETTERS "I", "O" AND "P", SEC. 0F UNIT LETTERS "J", "I" AND "P" IS BEING REQUESTED. CONTINUED SIMU	2. Name of Operator EXXON CORPORATION 3. Address of Operator ATTN: REGULATORY AFFAIRS P. O. BOX 1600 MIDLAND, TX 79702 4. Well Location		8U 9. Pool name or Wildcat BLINEBRY (PRO	GAS)(CONSOLIDATED)
Check Appropriate Box to Indicate Nature of Notice. Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ALTERING CASING OTHER: CASING TEST AND CEMENT JOB OTHER: CASING TEST AND CEMENT JOB OTHER: COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB OTHER: CASING TEST AND CEMENT JOB CHANGE OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any preposed work) Ste RULE 1103. CASING TEST AND CEMENT JOB CHANGE OF COMPLETED OPERATION UNIT CASING TEST AND CEMENT JOB CHANGE OF COMPLETED OPERATION UNIT CONSISTS OF UNIT LETTERS "I", "O" AND "P", SEC. 27, T21S-R37E. A NEW 120 AC. NON-STANDARD GAS PRORATION UNIT CONSISTING OF UNIT LETTERS "J", "I" AND "P" IS BEING REQUESTED. CONTINUED SIMULTANEOUS DEDICATION BETWEEN WELLS # 7 (UNIT LETTER "P") IS ALSO REQUESTED. THIS REDEDICATION WILL ALLOW FOR THE 40 ACS. IN UNIT LETTER "O" TO BE ASSIGNED TO WELL #4 IN UNIT LETTER "B", SEC. 34, T21S-R37E AS APPLIED FOR BY SEPERATE SN. LETTERS TO NMOCD, SANTA FE, AND OFFSETS IS APPLIED FOR BY SEPERATE SN. LETTERS TO NMOCD, SANTA FE, AND OFFSETS IS APPLIED FOR BY SEPERATE SN. LETTERS TO NMOCD, SANTA FE, AND OFFSETS IS DHC-77, APPROVED NOV. 1, 1990). THE ST. Regulatory Specialist DATE _11/17/93	Section 27 Township 21S Ra	ange 37E NM whether DF, RKB, RT, GR, etc.)		
I hereby certify that the information about is true that complete to the best of my knowledge and belief. SIGNATURE				Г
TYPE OR PRINT NAME ALEX M. CORREA (915) 688-6782 TELEPHONE NO.	WORK) SEE RULE 1103. ADD ADDITIONAL BLINEBRY PERFS. 58 THIS WELL PRESENTLY HAS A 120 AC. (ADMINISTRATIVE ORDER NSP-1482 (S STANDARD PROTATION UNIT CONSISTS 27, T21S-R37E. A NEW 120 AC. NON OF UNIT LETTERS "J", "I" AND "P" SIMULTANEOUS DEDICATION BETWEEN W REQUESTED. THIS REDEDICATION WIL "O" TO BE ASSIGNED TO WELL #4 IN APPLIED FOR BY SEPERATE SN. LETT ATTACHED. DRINKARD & BLINEBRY WE	TO'-5905', FRAC NON-STANDARD G D), APPROVED FE OF UNIT LETTERS -STANDARD GAS P IS BEING REQUES ELLS # 7 (UNIT L ALLOW FOR THE UNIT LETTER "B" ERS TO NMOCD, S	ing estimated date of starting AS PRORATION B. 13, 1986) "I", "O" AN RORATION UNI TED. CONTIN LETTER "P") 40 ACS. IN , SEC. 34, T ANTA FE, AND	g any proposed 8000# SD. UNIT . THIS NON- D "P", SEC. T CONSISTING UED IS ALSO UNIT LETTER 21S-R37E AS OFFSETS IS
	NORK) SEE RULE 1103. ADD ADDITIONAL BLINEBRY PERFS. 58 THIS WELL PRESENTLY HAS A 120 AC. (ADMINISTRATIVE ORDER NSP-1482 (S STANDARD PROTATION UNIT CONSISTS 27, T21S-R37E. A NEW 120 AC. NON OF UNIT LETTERS "J", "I" AND "P" SIMULTANEOUS DEDICATION BETWEEN W REQUESTED. THIS REDEDICATION WIL "O" TO BE ASSIGNED TO WELL #4 IN APPLIED FOR BY SEPERATE SN. LETT ATTACHED. DRINKARD & BLINEBRY WE DHC-77, APPROVED NOV. 1, 1990).	nils, and give pertinent dates, includ 70'-5905', FRAC NON-STANDARD G D), APPROVED FE OF UNIT LETTERS -STANDARD GAS P IS BEING REQUES 'ELLS # 7 (UNIT L ALLOW FOR THE UNIT LETTER "B" 'ERS TO NMOCD, S LL CONT. TO BE	ing estimated date of starting AS PRORATION B. 13, 1986) "I", "O" AN RORATION UNI TED. CONTIN LETTER "P") 40 ACS. IN , SEC. 34, T ANTA FE, AND COMMINGLED (g any proposed 8000# SD. UNIT . THIS NON- D "P", SEC. T CONSISTING UED IS ALSO UNIT LETTER 21S-R37E AS OFFSETS IS ADMIN. ORDER
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON MAR 0.4 APPROVED BY	NORK) SEE RULE 1103. ADD ADDITIONAL BLINEBRY PERFS. 58 THIS WELL PRESENTLY HAS A 120 AC. (ADMINISTRATIVE ORDER NSP-1482 (S STANDARD PROTATION UNIT CONSISTS 27, T21S-R37E. A NEW 120 AC. NON OF UNIT LETTERS "J", "I" AND "P" SIMULTANEOUS DEDICATION BETWEEN W REQUESTED. THIS REDEDICATION WIL "O" TO BE ASSIGNED TO WELL #4 IN APPLIED FOR BY SEPERATE SN. LETT ATTACHED. DRINKARD & BLINEBRY WE DHC-77, APPROVED NOV. 1, 1990).	nils, and give pertinent dates, includ 70'-5905', FRAC NON-STANDARD G D), APPROVED FE OF UNIT LETTERS -STANDARD GAS P IS BEING REQUES 'ELLS # 7 (UNIT L ALLOW FOR THE UNIT LETTER "B" 'ERS TO NMOCD, S LL CONT. TO BE	ing estimated date of starting AS PRORATION B. 13, 1986) "I", "O" AN RORATION UNI TED. CONTIN LETTER "P") 40 ACS. IN , SEC. 34, T ANTA FE, AND COMMINGLED (g any proposed 8000# SD. UNIT . THIS NON- D "P", SEC. T CONSISTING UED IS ALSO UNIT LETTER 21S-R37E AS OFFSETS IS ADMIN. ORDER DATE <u>11/17/93</u>

0 330 000 330 1320 4000 1300 1000 1010

Submit to Appropriate District Office State Lease—4 copies Fee Lease—3 copies

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 DISTRICT 11 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brozos Rd., Aztec, NM 87410 State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL	LOCATION	AND	ACREAGE	DEDICATION	PLAT
			Ab	- Jacobson - Alabara Ca	- 41

Operator Exxon Corporation	Lease Well No. F.F. HARDISON "B" 8							
Unit Letter Section Township 27 21S	Range County 37E NMPM LEA							
Actual Footage Location of Well:								
1980 feet from the SOUTH line and 660 feet from the EAST line.								
Ground level Elev. Producing Formation	Pooi Dedicated Acreage:							
3393' BLINEBRY	BLINEBRY (PRO GAS)(CONSOLIDATED) 120 Acres							
1. Outline the acreage dedicated to the subject well by colored per-	ciì or hachure marks on the plat below.							
2. If more than one lease is dedicated to the well, outline each and	d Identify the ownership thereof (both as to working interest and royalty).							
unitization, force-pooling, etc.?	e well, have the interest of all owners been consolidated by communitization,							
☐ Yes ☐ Na < If answer is "yes", type of consolid If answer is "no", list the owners and tract descriptions which ho								
this form If necessory.)								
No allowable will be assigned to the well until all interests have or until a non-standard unit, eliminating such interest, has been	been consolidated (by communitization, unitization, forced-pooling, or otherwise) approved by the Division.							
	OPERATOR CERTIFICATION							
K K K	I hereby certify that the information							
	contained herein is true and complete to the best of my knowledge and belief.							
	C.N. Marper							
	Printed Name C.H. HARPER							
	Position PERMITS SUPERVISOR							
MÍ A UN TATATION	O P Company Exxon Corporation							
S. HALF SECTION	27 8 P.O. Box 1600-Midland, Tx79702							
	27 P Company Exxon Corporation P.O. Box 1600-Midland, Tx79702 Date 11-16-93 SURVEYOR CERTIFICATION 1 hereby certify that the well location							
	SURVEYOR CERTIFICATION							
	SURVEYOR CERTIFICATION							
	shown on this plat was plotted from field							
	B A notes of actual surveys made by me or							
6660	under my supervision, and that the same is true and correct to the best of my							
	4 knowledge and belief.							
	Date Surveyed							
	Signature & Seal of Professionai Surveyor							
N. HALF'SECTION								
	D $(S \times 1)$							
	R-IDERA							
	Certificate No.							
0 330 660 990 1320 1650 1980 2310 2640 2	000 1500 1000 500 0							