Submit 5 copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

P.O. BOX 2008

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

EXXON CORPO	RATION	We	3002506811
	ATORY AFFAIRS		
MIDLAND, TX	79702		
Reason(s) for Filing (Check proper box New Well		Other (Please explain)	
Recompletion	Change in Transporter of: Oil Dry Gas		CHANGE EFFECTIVE 11/1/91
Change in Operator	Casinghead Gas X Condensate	DHC-777	
If change of operator give name			
and address of previous operator		<u> </u>	
II. DESCRIPTION OF V			
Lease Name F F HARDISON B	Well No. Pool Name, Including		nd of Lease Lease No.
Location	BLINEBRY GAS		EE
Unit Letter	: 1980 Feet From The S	OUTH Line and 660	Feet From The EAST Line
Section 27 Town	ship 21-S Range 37-E	, NMPM,	
			LEA County
III. DESIGNATION OF Name of Authorized Transporter of Oil	TRANSPORTER OF OIL AT	ND NATURAL GAS	
TEXAS-NEW MEXICO PIPELINE CO.		Address (Give address to which approved copy of this form is to be sent) BOX 42130, HOUSTON, TX. 77242-2130	
Name of Authorized Transporter of Car	singhead Gas X or Dry Gas ARBON & GASOLINE CO.	Address (Give address to which approved 201 MAIN ST., FT.	ved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.		. WORTH, TX. 76102
give location of tanks.	P 27 21-5 37-		11-1-91
If this production is commingled with th IV. COMPLETION DAT	at from any other lease or pool, give commingli	ing order number PC-268	
Designate Type of Compl	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Date Spacece	Date Compi. Ready to Frod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		<u> </u>	Depth Casing Shoe
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND RE	EQUEST FOR ALLOWABLE		
OIL WELL (Test must be after Date First New Oil Run To Tank	r recovery of total volume of load oil and must b	pe equal to or exceed top allowable for the	nis depth or be for full 24 hours.)
Date I list New Oil Rull 10 Talk	Date of Test	Producing Method (Flow, pump, gas	ujt, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas-MCF
	_1		L
GAS WELL			
Actual Prod Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot,back pr.)	Tubing Pressure (Shut-in)	Caring Passers (Chart	
. coming revenues (prior, ouch pr.)	ranning resourc (Snut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTI	FICATE OF COMPLIANCE	OIL CONS	SERVATION DIVISION
I hereby certify that the rules and reg	ulations of the Oil Conservation		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			JAN 17'92
1 de la	nto	Date Approved	gned by
Signature		By Paul	Kauta
Don J. Bates	Administrative Specialist	Geol	023
Printed Name	Title	Title	<u> </u>
01/14/92 Date	(915) 688-7119 Telephone No.		
	relephone No.	_1	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepend well must be accompanied
- by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.