

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-06811

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

F. F. Hardison "B"

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Exxon Corp.

8. Well No.

8

3. Address of Operator

P.O. Box 1600, Midland, TX 79702

9. Pool name or Wildcat

Blinebry/Drinkard

4. Well Location

Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line

Section

27

Township

21-S

Range

37-E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3402 DF

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Downhole Commingling ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including: estimated date of starting any proposed work) SEE RULE 1103.

Per Adm. Order DHC-777, downhole commingling of gas and condensate from Blinebry and Drinkard was approved effective 11-1-90.
(Packer removed August 1991)

Exxon recommends the following allocation based on cumulative production from each zone.

	OIL	GAS
Blinebry (8-U)	12%	86%
Drinkard (8-L)	88%	14%

Total Condensate Produced: 9.0 bbls per day
Blinebry = 1.1 BPD; $1.1/9.0 = .122 = 12\%$
Drinkard = 7.9 BPD; $7.9/9.0 = .878 = 88\%$
Total Gas Produced: 123 KCF Per Day
Blinebry=106 kcfpd; $106/123=.862=86\%$
Drinkard=17 kcfpd; $17/123=.138=14\%$

I hereby certify that the information above is true and accurate to the best of my knowledge and belief.

SIGNATURE

TITLE Administrative Specialist DATE 8-28-91

TYPE OR PRINT NAME

Don J. Bates

TELEPHONE NO. 915-688-7119

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

1991

*** WELL TEST SUMMARY HTEST/PC-10/PC-33 ***

ROD PUMP 24 HOUR TEST RATES

TEST

DATE	WELL	TARGET/ ALLOW	TEST TIME	DIA	LTH	SPM	OIL	SW	SW%	FGAS	FORM GOR	PROD TIME	SEPARATOR PRESS	CASING-PRESS BEGIN	TBG END PRESS	OIL GRAV	REMARKS
F F HARDISON B	S/B1082	FORS-024															
8-16-91	8U	1	24.0	0	64	10.0	1.1	1	48	106	95909	24.0	0	30	0	0	.0 NORMAL+R

(Blue dry)

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TEST

DATE	WELL	TARGET/ ALLOW	TEST TIME	DIA	LTH	SPM	OIL	SW	SW%	FGAS	FORM GOR	PROD TIME	SEPARATOR PRESS	CASING-PRESS BEGIN	TBG END PRESS	OIL GRAV	REMARKS
F F HARDISON B	S/B1082	FORS-024															
8-16-91	8L	1	24.0	0	64	10.0	7.9	4	34	17	2177	24.0	0	60	0	0	.0 NORMAL+R

(DRINKARD)