

WELL REMEDIAL REPORT
NEW MEXICO OIL & GAS ENGINEERING COMMITTEE
BOX 127 HOBBS, NEW MEXICO

Company Bumble Oil & Refining Company Address Box 2347, Hobbs, N.M. Date 12-29-54
Lease F. F. Hardison B Well # 8 Unit I Sec. 27 T. 21S. R. 37E Pool Linebry

NATURE OF WORKOVER

Drill Deeper Cement plugback Plastic plugback Set Liner **Dual Complete X**
Cement squeeze Plastic squeeze Set Packer Acidize Shoot

FOR PURPOSE OF

Increase production, Oil Gas X Shut off water Shut off gas

RESULTS SUMMARY

Complete success X Partial success Failure

DATE

Workover started 12-8-54 Completed 12-19-54

WELL DATA

D.F. elev. 3402 Completion date 2-14-47 Prod. formation Permian-Clearfork

Oil String 5-1/2 inch pipe set at 6572

Depth of hole before 6572 After 6572

Formation packer set at 6390 with perforations above and below

 inch liner set. Top Bottom Cemented w. sack,

and perforated with 428 holes from 5470 to 5830

Section squeezed from to with sacks cement or

 gallons plastic. Maximum pressure used P.S.I.

INSTRUMENTS RUN IN CONJUNCTION WITH OR PRIOR TO WORKOVER

Temperature bomb Electric log Dowell pilot Gamma ray
Water witch Hole Caliper Dia-log Other

RESULTS DETAIL

Oil production Bbls./day
Water Production Bbls./day
Gas Production M.C.F./day
Gas oil ratio

BEFORE

AFTER

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<u> </u>	<u>2620</u>
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REMARKS: Installed dual completion equipment, perforated from 5470-5490, 5510-5590,
5605-5615, 5625-5645, 5680-5725, 5735-5750, 5765-5790, 5800-5830 with 2 jet shots per foot.
Treated Linebry with 3000 gallons Chemical Process Type J-4 acid. Formation broke
at 2200#, treated at 1600#, at injection rate of 6 barrels per minute.
Dually completed with Drinkard.