

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Dual Completion	X

December 24, 1954

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Humble Oil & Refining Company
(Company or Operator)

F. F. Harrison B
(Lease)

J. P. "Dum" Gibbins

(Contractor)

Well No. 8 in the NE 1/4 SE 1/4 of Sec. 27

T. 21S, R. 37E, NMPM, Elmhurst Pool, Lea County.

The Dates of this work were as follows: 12-8-54 to 12-19-54

Notice of intention to do the work (was) ~~submitted~~ submitted on Form C-102 on November 2, 1954
(Cross out incorrect words)

and approval of the proposed plan (was) ~~obtained~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Killed well with hot oil, run Baker P&F tool and tested second stage cement perforations with 2500#. Test O.K. Run and set Baker Model B packer at 6390 feet on wire line. Run and set junk basket and perforated with 2 jet shots per foot from 5830-5880, 5790-5765, 5730-5735, 5680-5725, 5625-5665, 5605-5615, 5510-5590, 5470-5490 feet. Lost bull plug from perforating gun. Fished for seven days before recovering same. Run 6448 feet of 2-inch tubing, and spotted 3000 gallons Chemical Process Type J-4 acid across formations. Acidized with pressures ranging from 1600 to 2200 psi at 6 barrels per minute. Swabbed lead oil and acid water. Well kicked off and flowed gas at the rate of 2020 Mcf per day through a 1/2-inch choke with casing pressure 860#, tubing pressure 640#.

Drinkard some came in without snabbing.

Completed as a dual oil-gas well producing Drinkard oil and gas through the tubing and Elmhurst gas through the casing annulus. The casing is presently shut in to await connection by El Paso Natural Gas Company.

Witnessed by Russell M. Lilly Humble Oil & Refining Company Asst. District Superintendent
(Name) (Company) (Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name m m R

Position District Superintendent

Representing Humble Oil & Refining Company

Address Box 2347, Hobbs, New Mexico

(Title)

(Date)

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