

WELL REMEDIAL REPORT  
NEW MEXICO OIL & GAS ENGINEERING COMMITTEE

BOX 127 ROBBS, NEW MEXICO

Company Shutle Oil & Refining Co. Address Box 2347, Hobbs, NM Date 3-2-53  
Lease P. F. Hardison B Well # 8 Unit 1 Sec. 27 T. 21S R. 37E Pool Belshard

NATURE OF WORKOVER

Drill Deeper      Cement plugback      Plastic plugback      Set Liner       
Cement squeeze      Plastic squeeze      Set Packer      Acidize x Shoot     

For Purpose of

Increase production, Oil x Gas      Shut off water      Shut off gas     

RESULTS SUMMARY

Complete success x Partial success      Failure     

DATE

Workover started 1-27-53 Completed 1-28-53

WELL DATA

D.F. elev. 3402 Completion date 2-14-47 Prod. formation Ponderosa-Clairfork

Oil String 3-1/2" inch pipe set at 6574

Depth of hole before 6572 After 6572

Formation packer set at      with perforations above      below     

     inch liner set. Top      Bottom      Cementec w.      sack,

and perforated with      holes from      to     

Section squeezed from      to      with      sacks cement or

     gallons plastic. Maximum pressure used      P.S.I.

INSTRUMENTS RUN IN CONJUNCTION WITH OR PRIOR TO WORKOVER

Temperature bomb      Electric log      Dowell pilot      Gamma ray     

Water witch      Hole Caliper      Dia-log      Other     

RESULTS DETAIL

	BEFORE	AFTER
Oil production Bbls./day	<u>25.92</u>	<u>62.00</u>
Water Production Bbls./day	<u>0</u>	<u>6.19</u>
Gas Production M.C.F./day	<u>246</u>	<u>239</u>
Gas oil ratio	<u>7920</u>	<u>2915</u>

REMARKS: Treated 6465' to 6569' with 1250 gallons Western Gel Super 200 and 5,000  
gallons 1% low tension acid.

