

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

REPORT ON BEGINNING				
110100	DRILLING OPERA-	REPORT ON REP	AIRING WELL	v v
EPORT ON RESULT OF S ICAL TREATMENT OF		REPORT ON PUI ALTERING	LLING OR OTHERWISE CASING	
EPORT ON RESULT OF TEST OF CASING		REPORT ON DEEPENING WELL		-
EPORT ON RESULT OF	PLUGGING OF WELL		and , an	
	M	ay 10, 1949	Midland.	Texas
DIL CONSERVATION CO SANTA FE, NEW MEXICO Gentlemen:		Date	Place	
Following is a report on the	work done and the results of ing Company F. F.	btained under the heading	noted above at the	
Company	on Onemater	T		
SW/4 of SE/4	of Sec27	, <u>T21-S</u>	, R. <u>37-E</u> , N.	М. Р. М.
Paddock	Field,Les			County.
The dates of this work were	as follows: 4-22-49 to	0 5-3-49		
Notice of intention to do th	he work was (MASCENS) sub	mitted on Form C-102 cr	3-30	1049
otal depth of well 5 priorated $5\frac{1}{2}$ " casing 5175.67" and ran r allons western 15% a	5185'. Pulled rods a from 5125' to 5135' ods and pump. Treat word. Pumped 45 barr	', 5140' to 5150', ted formation from rels oil down casin	d strapped tubing o 5175' to 5185'. Re 5145' to 5185' with g during treatment.	n 2 [#] tu 5000 Pump
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