

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-06813
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR	7. Lease Name or Unit Agreement Name: CENTRAL DRINKARD UNIT
2. Name of Operator Chevron U.S.A. Inc.	8. Well No. 125
3. Address of Operator P. O. BOX 1150 MIDLAND, TX 79702	9. Pool name or Wildcat DRINKARD
4. Well Location Unit Letter O : 554 feet from the SOUTH line and 2086 feet from the EAST line Section 28 Township 21S Range 37E NMPM County LEA	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3451'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

POH W/INJ EQPT. SQZD 6550-95' W/150 SX CMT TO 2000 PSI; TOC @ 6394'. SPOTTED 25 SX CMT 6356'-6170'. SPOTTED 25 SX CMT 5395'-5243'. SPOTTED 50 SX CMT 2890'-2590'; TOC @ 2688'. PERFD 1200-1201' 1100-1101', COULD NOT PUMP INTO PERFS. SPOTTED CMT 1250'-1000' (PER GARY WINK). PERFD 350-351' W/4 JHPF. SPOTTED 50 SX CMT 1245'-945'. CIRC WELL CLEAN. PPD 150 SX CMT @ 245', CIRC UP TO SURF THRU SURF CSG VALVE; CLOSED VALVE, SQZD 4 BELS CMT INTO FORM-SQZD TO 500 PSI. WOC 2 HRS; TOC @ 45' (BUDDY HILL WITNESSED TAG). CIRC CMT TO SURF FROM 35'. CUT OFF WH, CLEANED LOCATION, SET MARKER.

P&A'D 2/20/01

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 3/2/01
Type or print name J. K. RIPLEY Telephone No. (915)687-7148

(This space for State use)
APPROVED BY Terry M. Hill TITLE DATE 4/12/01
Conditions of approval, if any:

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KZ