

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☐ OTHER- ☐ Injector
Name of Operator: Chevron U.S.A. Inc.
Address of Operator: P.O. Box 670 Hobbs, NM 88240
Location of Well: UNIT LETTER 0, 554 FEET FROM THE South LINE AND 2086 FEET FROM East LINE, SECTION 28 TOWNSHIP 21S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

ORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
PARTIALLY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☐
OR ALTER CASING ☐ OTHER run liner, perf, acdz, rtn to inj. ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed 8-12-88 thru 8-21-88

TD: 6618

PB: 6610

Remove security walls around well. Rlse seal assembly from pkr. POH w/20 stds. Milling on Model D pkr. Fin. milling on Model D pkr. TOF at 6585'. Cleanout fill to 6618'. Circulate clean. PU 4 1/2", 10.5#, K-55 liner and TIH to 6306', landing collar at 6571'. Cmt liner w/60sx C1 C cmt. Bumped plug at 15:35 hrs w/1800psi. SI 24 hrs. WOC. Tag cmt at 6226'. Drill cement to 6309', wash to 6570', drill on plug at 6570'. Circ. clean. Drilling plug and float collar 6570-6571. Drlg hard cmt to 6610'. Circ. well clean. Ran GR,DSN,CNL,CCL, perf 4 1/2" liner w/ 2 SPF, 180° phased at 6550-52, 6557-59, 6568-70, 6581-83, 6593-95, 20 holes. Spot 50 gallons 15% NEFE across perfs. Pump 550 gallons 15% NEFE HCL dropping 8 - 1.1 RCNB's. Pumped 1500 gallons 15% NEFE HCL w/22 - 1.1 RCNB's. Flush to bottom perf. Swab. TIH w/ 2 3/8" IPC.tbq to 6496'. Pressure csg to 600psi, 575 in 30 min., clean location, turn over to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

J. Elmore / *J. E. Atkins*

TITLE Staff Drilling Engineer

DATE August 26, 1988

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

ED BY

TITLE

DATE

AUG 30 '88

ITIONS OF APPROVAL, IF ANY:

R B