

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injector (Dual)		7. Unit Agreement Name Central Drinkard Unit
2. Name of Operator Chevron U.S.A. Inc.		8. Farm or Lease Name
3. Address of Operator P.O. Box 670 Hobbs, NM 88240		9. Well No. 125
4. Location of Well UNIT LETTER 0 554 FEET FROM THE South LINE AND 2086 FEET FROM East 28 TOWNSHIP 21S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Drinkard & Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3451 DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Repair Casing Leaks <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

ND wellhead. NU BOP. POH with injection tubing. TIH with RBP and packer. Set RBP @ 5450 (tested to 1000psi). Found casing leaks from 316' to surface. Cut 7" casing off @ 470'. RIH with casing spear and pulled 464' of 7" casing. Dressed off casing stub. RU and ran 9 joints 7" 23# K-55 ST&C and 3 joints 7" 23# K-55 LT&C with lead seal overshot and DV tool. Opened DV tool and cemented with 100 sacks class "C" 2% CACL2. Circulated 24 sacks to surface. Bumped plug and closed DV tool. 10-21-1985. Drilled out DV tool. Tested casing to 525psi for 30 minutes (OK). Acidized Blinebry perfs (5520-5475) with 1000 gallons 15% NEFE HCL and 1500 scf N2/bbl. Ran injection tubing to 6485 and latched into Baker Model D packer. Ran 2 3/8" swab string for Blinebry. Returned well to injection. Chart attached.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. H. Blumley Jr. TITLE Division Drilling Manager DATE 11-7-1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 12 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 8 - 1985

O.C.D.
HOBBS OFFICE