

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection (Dual)</u>		7. Unit Agreement Name <u>Central Drinkard Unit</u>
2. Name of Operator <u>Chevron U.S.A. Inc.</u>		8. Farm or Lease Name
3. Address of Operator <u>P.O. Box 670 Hobbs, NM 88240</u>		9. Well No. <u>125</u>
4. Location of Well UNIT LETTER <u>0</u> <u>554</u> FEET FROM THE <u>South</u> LINE AND <u>2086</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat <u>Drinkard & Blinebry</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3451' DF</u>		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU. ND wellhead. NU BOP. POH with tubing. TIH with tubing, packer, and RBP. Find casing leak. Cement as necessary. Drill out cement. Acidize Blinebry with 1000 gallons 15% NEFE. TIH with injection tubing (Drinkard). TIH with production tubing (Blinebry). NU dual wellhead. Return well to injection and production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>P. H. Bailey</u>	TITLE <u>Division Drilling Manager</u>	DATE <u>10-9-1985</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u>INSTRUMENT SUPERVISOR</u>	TITLE _____	DATE <u>OCT 11 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED
OCT 10 1985
OFFICE
HOUSE OF REPRESENTATIVES