NUMBER OF COPIL	ES RECE	IVED	
D11	TRIBUT	ION	
SANTA FE		T	
FILE		1	
U.S.G.5.		+	
LAND OFFICE			
TRANSPORTER	OIL		
	G A S		
PROBATION OFFI	E	1	
OPERATOR		T	

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

l i	MISCELLANEOUS NO	TICES
or agent, of the plan submitted. The tional instructions in the Rules and F	strict Office, Oil Conservation Commission per given the approval, with any modifications plan as approved should be followed, and work	ion, before the work specified is to begin. A copy considered advisable, or the rejection by the Communication should not begin until approval is obtained. See
	Indicate Nature of Notice by Checki	ng Below
Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper
Notice of Intention to Plug Well	Notice of Intention to Plug Back	Notice of Intention to Set Liner
Notice of Intention to Squeeze	Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)
Notice of Intention to Gun Perforate	Notice of Intention (Other)	Notice of Intention (Other) Abandon Blinebry Gas
OIL CONSERVATION COMMISSI SANTA FE, NEW MEXICO		l and recomplete in Paddock Oil ico August 13, 1962
Gentlemen:	,	(Date)
Following is a Masian of Touris	to do certain work as described below at the	
SW 1/4 SE 1/4 of Sec	28 , T 21-S , R 37-E ,NA	Well No. 4 in 0
Lea	County.	
To. (FOL) t is proposed to abandom dock oil as follows: 1. Kill Brinkard and B 2. Pull tubing, includ 3. Brop trip bob on path. Bun GR-N log (2" sc. 5. Set CI BP at approx 6. Load hole with salt 7. Perforate Paddock in 8. Run 2-3/8" tubing w. 9. Set packer above per 10. Swab and test. 11. Kill well with lease		N OF WORK ND REGULATIONS) zones and recomplete in the ker at 6485'. of cement on top. 00-4900' and 4900-3000'.) of cement on top. and BP.
To. (FOL) t is proposed to abandom dock oil as follows: 1. Kill Brinkard and B 2. Pull tubing, includ 3. Brop trip bob on path. Bun GR-N log (2" sc. 5. Set CI BP at approx 6. Load hole with salt 7. Perforate Paddock in 8. Run 2-3/8" tubing w. 9. Set packer above per 10. Swab and test. 11. Kill well with lease	FULL DETAILS OF PROPOSED PLA LOW INSTRUCTIONS IN THE RULES A Blinebry Gas and Drinkard oil linebry zones with salt water. ing t ail pipe below Baker pack cker at 6485' and dump 2 sacks ale 6200-3000' and 5" scale 620 imately 5350' and dump 2 sacks water and pressure test casing in the interval 5300-5100'. ith EB packer. Displace salt in rfs and acidize Paddock pay. e oil and pull tubing and FB pa 8 RT EUE J-55 tubing and place	N OF WORK ND REGULATIONS) zones and recomplete in the ker at 6485'. of cement on top. 00-4900' and 4900-3000'.) of cement on top. and BP.
To. (FOL tis proposed to abandon dock oil as follows: 1. Kill Drinkard and B 2. Pull tubing, includ 3. Drop trip bob on party. 4. Run GR-N log (2 ⁿ sc. 5. Set CI BP at approx 6. Load hols with salt 7. Perforate Paddock in 8. Run 2-3/8 ⁿ tubing with salt 9. Set packer above per 10. Swab and test. 11. Kill well with lease 12. Run 2-3/8 ⁿ OD 4.70 ⁿ	FULL DETAILS OF PROPOSED PLA LOW INSTRUCTIONS IN THE RULES A Blinebry Gas and Drinkard oil linebry zones with salt water. ing t ail pipe below Baker pack cker at 6485' and dump 2 sacks ale 6200-3000' and 5" scale 620 imately 5350' and dump 2 sacks water and pressure test casing in the interval 5300-5100'. ith EB packer. Displace salt in rfs and acidize Paddock pay. e oil and pull tubing and FB pa 8 RT EUE J-55 tubing and place	N OF WORK ND REGULATIONS) zones and recomplete in the ker at 6185'. of cement on top. 00-1900' and 1900-3000'.) of cement on top. and BP. exter with lease oil. cker. exter. chalf Oil Corporation company or operator.
To. (FOL tis proposed to abandon dock oil as follows: 1. Kill Drinkard and B 2. Pull tubing, includ 3. Drop trip bob on particulation of the second of th	FULL DETAILS OF PROPOSED PLA LOW INSTRUCTIONS IN THE RULES A Blinebry Gas and Drinkard oil linebry zones with salt water. ing t ail pipe below Baker pack cker at 6485' and dump 2 sacks ale 6200-3000' and 5" scale 620 imately 5350' and dump 2 sacks water and pressure test casing in the interval 5300-5100'. ith EB packer. Displace walt in rfs and acidize Paddock pay. e oil and pull tubing and FB pa 8 RT EUE J-55 tubing and place By	N OF WORK ND REGULATIONS) zones and recomplete in the ker at 6485'. of cement on top. D-4900' and 4900-3000'.) of cement on top. and BP. seter with lease oil. cker. e well on production. kulf Oil Corporation

Address Box 2167, Hobbs, New Mexico