Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation -	Box 2167. H	lobbs. N	aw Mexid	30	
	dress)				
LEASE J. N. Carson "A" WELL NO.	4UNIT	0 S	28	т 21-5	R <u>37-E</u>
DATE WORK PERFORMED 2-21 thru 5-1	4-57 POO	L Blin	ebry(Ga	3) <u>k</u>	
This is a Report of: (Check appropriate	block)	Resu	lts of T	est of Ca	asing Shut-off
Beginning Drilling Operations	г Г	x Rem	adial W	ork	
Plugging	I Other Perforated 7" casing and Iracture treated				
Detailed account of work done, nature an Perforated 7" casing and fract	d quantity o ure treated	f mater	ials us	ed and re	sults obtained
 Closed circulating valve at 654 Pulled tubing. Perforated 7ⁿ car per foot. 	71 and opene	d circul	Lating v	valve at 6 2, 1/2" je	443'. It holes
2. Ran 2-7/8" tubing with bridge p Spotted 500 gallons mud acid on and squeesed into formation. Th 7" casing from 5395-5630' with per gallon. Pumped 400# crushed	perforation reated forma 5000 gallons	s in 7" tion the refined	casing ru perfo 1 oil wi	from 5520 prations i ith 1# sam)-5475 In Ma
formation with 5000 gallons ref: 400# crushed mothballs in 10 bb 5000 gallons refined oil with 1 3. Pulled 2-7/8" tubing, bridge plug circulating valve. Swabbed and Control-frac on perforations in Swabbed and well kicked off.	ined oil wit ls refined o # sand per g g and packer well kicked	h 1# san oil. Tre allon. . Ran 2 off. S	nd per g eated fo 2-3/8" t Spotted	allon. F prmation w subing and 150 gallo	rumped rith
Swabbed and well kicked off. FILL IN BELOW FOR REMEDIAL WORK	REPORTS	ONLY			
Original Well Data:		Californic Q. Line Happenin Mar			
DF Elev. 34511 TD 56151 PBD	Prod. In	.t. 5475-5	6301 C	ompl Da	te 11-7-47
Tbng. Dia 2-3/8 Tbng Depth 6609 C	Dil String Di	ia 7 1	l Oil	String D	epth 6516:
Perf Interval (s)					
Open Hole Interval <u>6516-6615</u> Produc	ing Format	ion (s)	Lime	ىرىنى بىرى بىرىنىدى بىرىنىدى بىرىنى بىرى بىرى بىرى بىرى بىرى بىرى ب	******
RESULTS OF WORKOVER:	an mainte da marca a comença de c	В	EFORE	с А	FTER
Date of Test		8-	26-54		5-14-57
Oil Production, bbls. per day			an an an air a thair air an	·	
Gas Production, Mcf per day		-464-24484	nykésetten an (friffin) téké cz. vojagyahodo	· <u> </u>	, , , , , , , , , , , , , , , , , , ,
Water Production, bbls. per day		saith-fhasi a	a ann an a		
Gas-Oil Ratio, cu. ft. per bbl.		·····	gynten an stad i yn redd yn gynt	·	
Gas Well Potential, Mcf per day	Blinebry		510	· · · · ·	1173
Witnessed by F. J. Crawford				poration	<u>**</u> 12
				Company)	
OIL CONSERVATION COMMISSION	-	•			tion given
	above is t my knowl		compl	ete to the	Dest OI
Name Elf 13 Cher	Name		37.	Jone	5~
Title	Position	Area	Supt. a	f Prod	
Date	Company			poration	······································